



Faculty of Engineering and Technology  
Electrical and Computer Engineering Department  
Power Systems (ENEE4403)

## **“Power World Simulator Tutorial”**

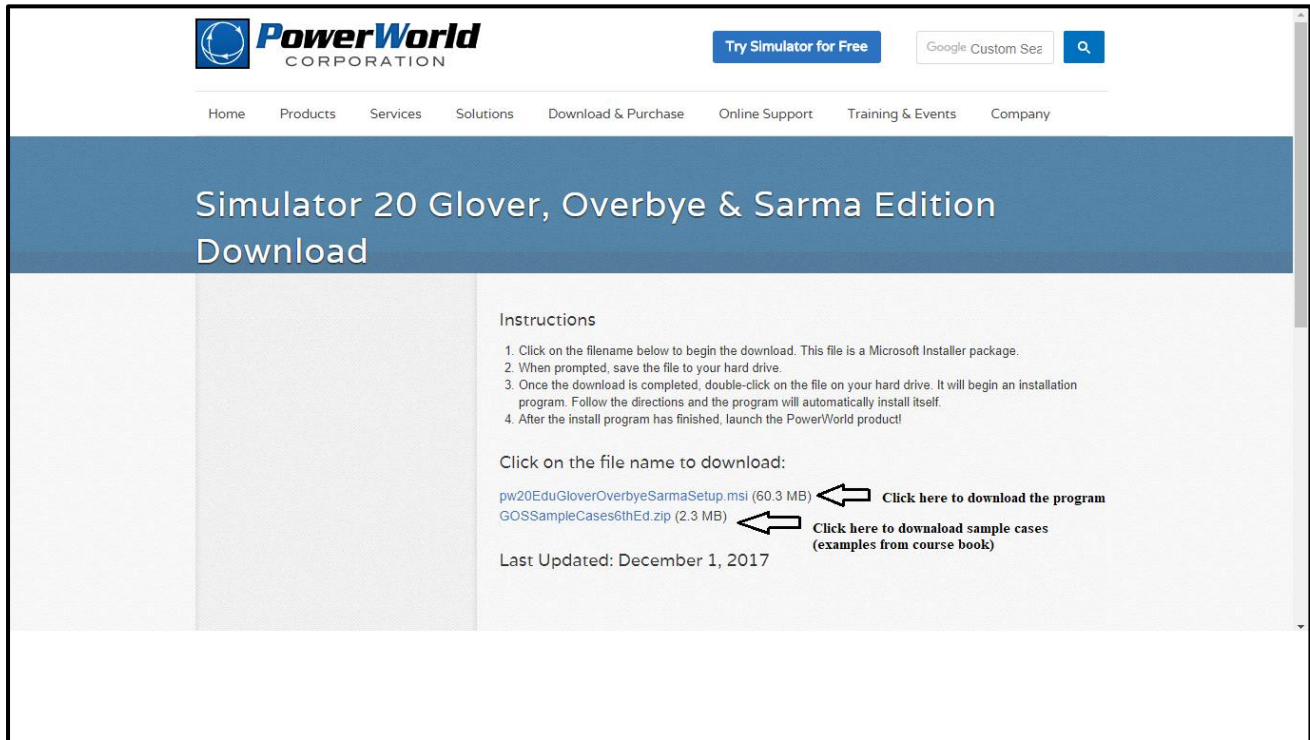
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Prepared by: Eng. Qais Samara

## ✚ Downloading and installing the program:

Click on the following link, you will be redirected to the page shown below where you can download the program and sample cases:

<https://www.powerworld.com/download-purchase/demo-software/simulator-20-glover-overbye-sarma-edition-download>



**PowerWorld CORPORATION** Try Simulator for Free Google Custom Search

Home Products Services Solutions Download & Purchase Online Support Training & Events Company

### Simulator 20 Glover, Overbye & Sarma Edition Download

**Instructions**

1. Click on the filename below to begin the download. This file is a Microsoft Installer package.
2. When prompted, save the file to your hard drive.
3. Once the download is completed, double-click on the file on your hard drive. It will begin an installation program. Follow the directions and the program will automatically install itself.
4. After the install program has finished, launch the PowerWorld product!

Click on the file name to download:

[pw20EduGloverOverbyeSarmaSetup.msi \(60.3 MB\)](#) ← Click here to download the program

[GOSSampleCases6thEd.zip \(2.3 MB\)](#) ← Click here to download sample cases (examples from course book)

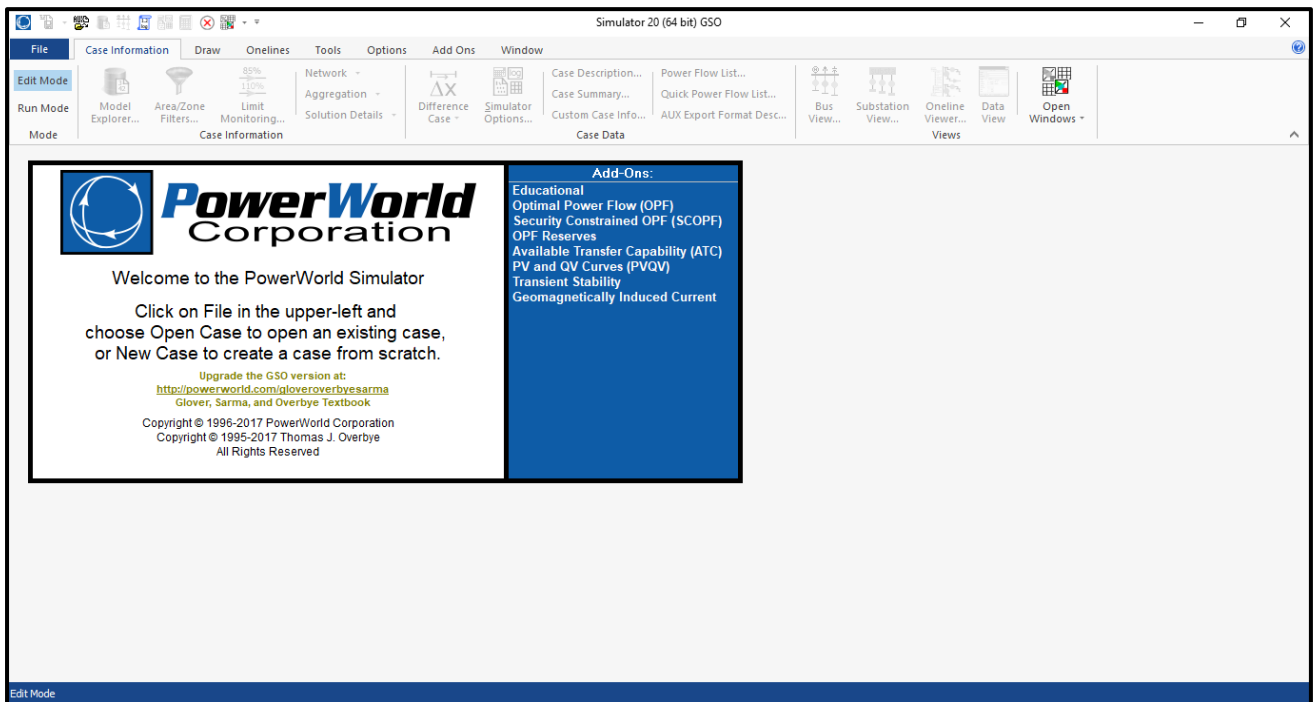
Last Updated: December 1, 2017

**Note:** you might need to zoom in so you can see some of the figures in this document clearly

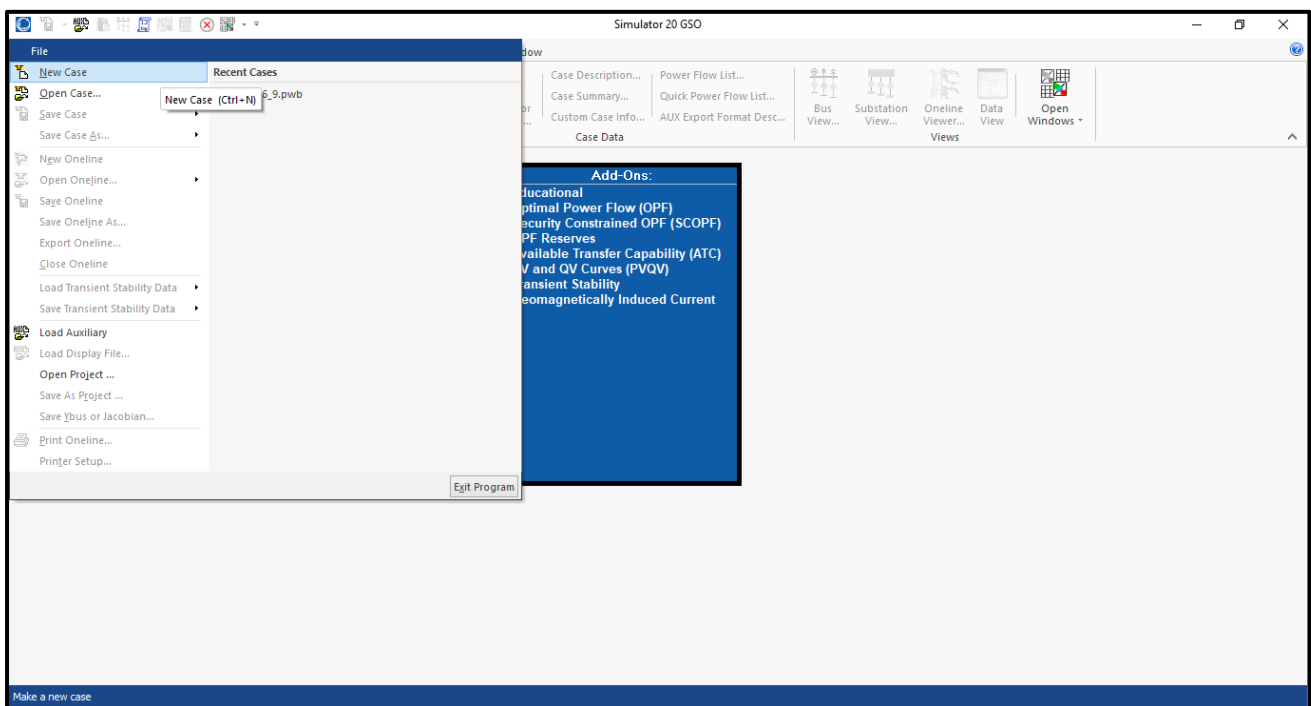
Installing the program is simple! Just keep clicking Next! you do not need to do crack or any other thing, this is a free demo software.

## Opening the program, and starting a new case:

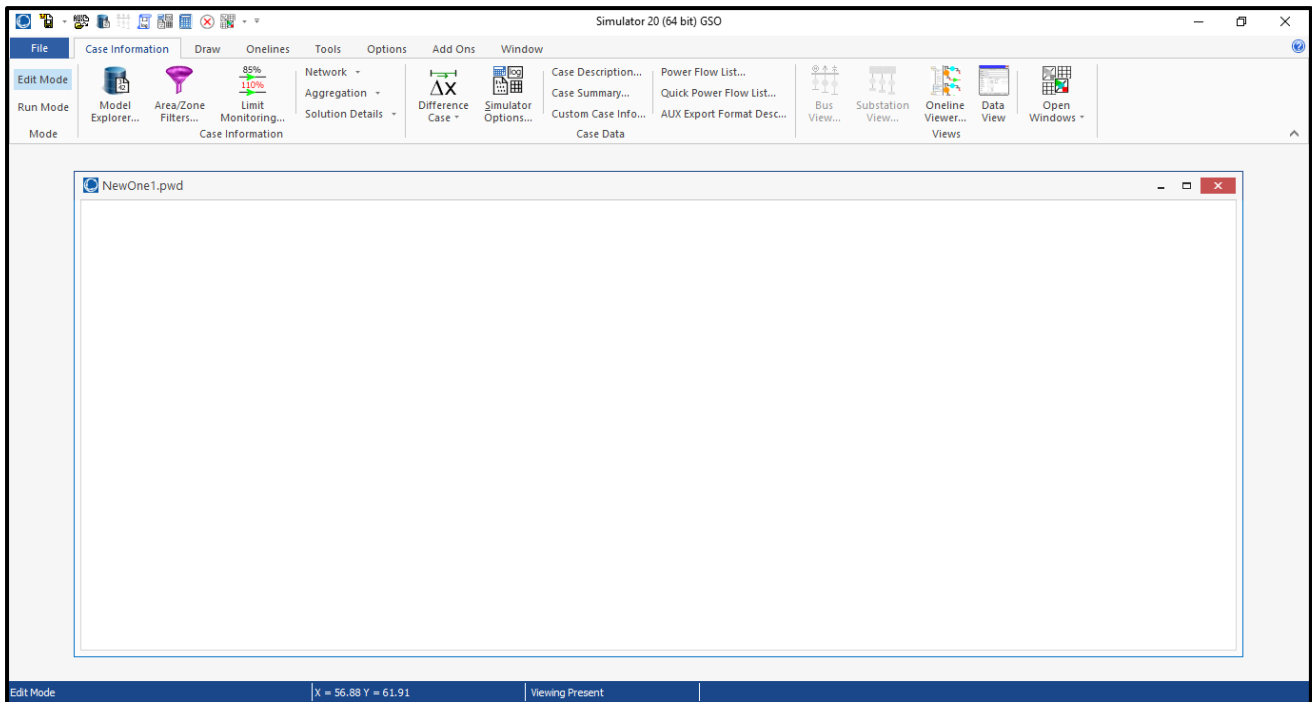
Once you have installed the program, open the start menu and search for “simulator GOS education 20” then open the program and you will see the following window:



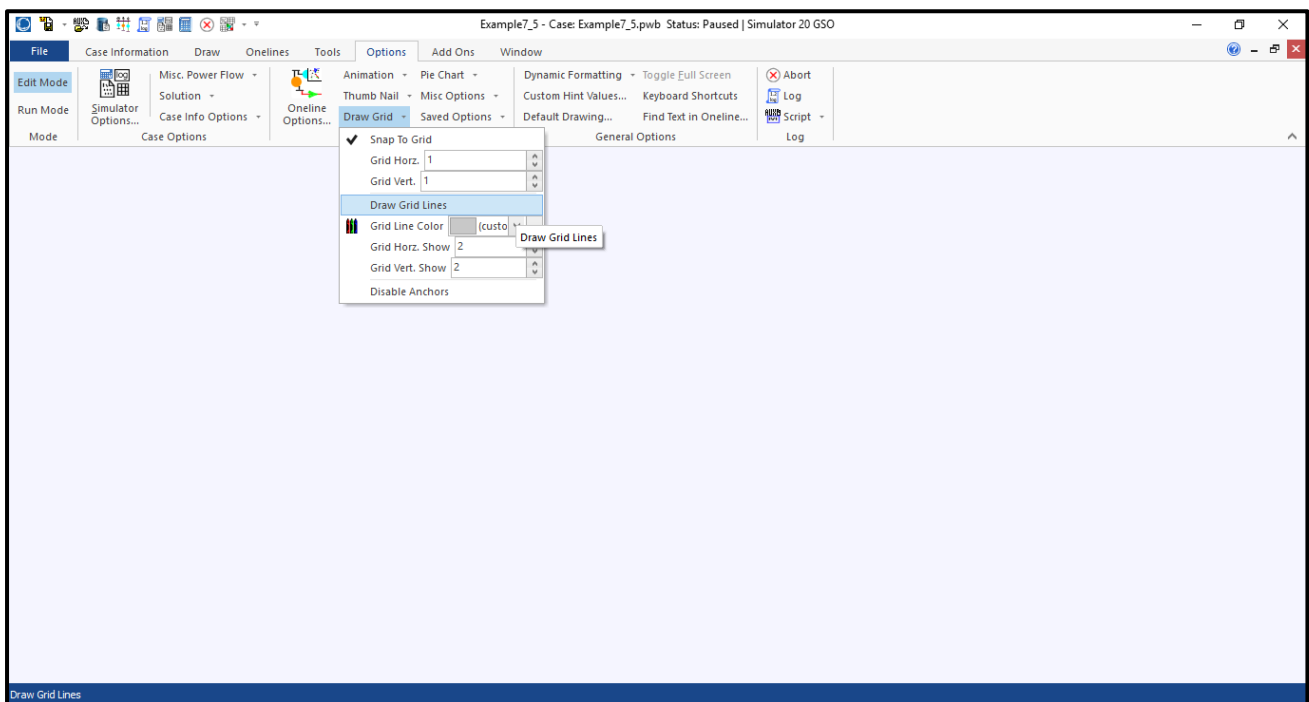
To start a new case, click on file then new case as shown below:



Once you have opened a new case you will see the following window, Maximize the case window:

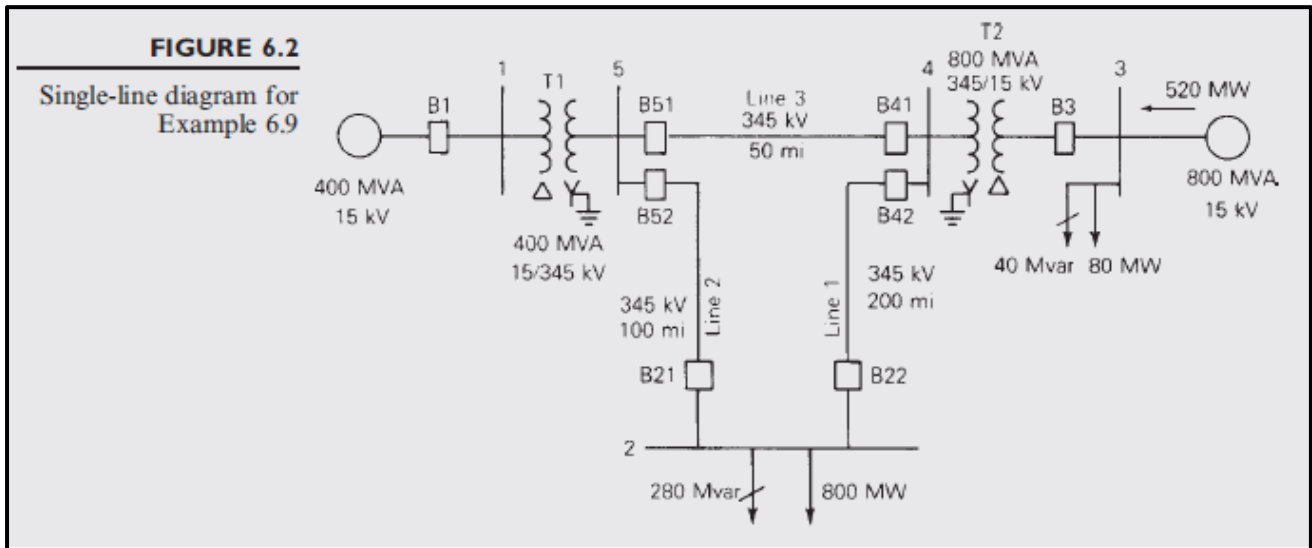


Lets add a grid to the background, click on options then draw grid as shown below, note that you can modify grid spacing e.g. I have selected 2x2 grid:



## Building a system: inserting components

We will build the system shown below which is taken from example 6.9 in course book, data tables of the system are given below.



<b>TABLE 6.1</b>		V	$\delta$	$P_G$	$Q_G$	$P_L$	$Q_L$	$Q_{Gmax}$	$Q_{Gmin}$
Bus input data for Example 6.9*		per unit	degrees	per unit	per unit	per unit	per unit	per unit	per unit
1	Swing	1.0	0	—	—	0	0	—	—
2	Load	—	—	0	0	8.0	2.8	—	—
3	Constant voltage	1.05	—	5.2	—	0.8	0.4	4.0	-2.8
4	Load	—	—	0	0	0	0	—	—
5	Load	—	—	0	0	0	0	—	—

\*  $S_{base} = 100$  MVA,  $V_{base} = 15$  kV at buses 1, 3, and 345 kV at buses 2, 4, 5

<b>TABLE 6.2</b>		$R'$	$X'$	$G'$	$B'$	Maximum MVA
Line input data for Example 6.9		per unit	per unit	per unit	per unit	per unit
2-4		0.0090	0.100	0	1.72	12.0
2-5		0.0045	0.050	0	0.88	12.0
4-5		0.00225	0.025	0	0.44	12.0

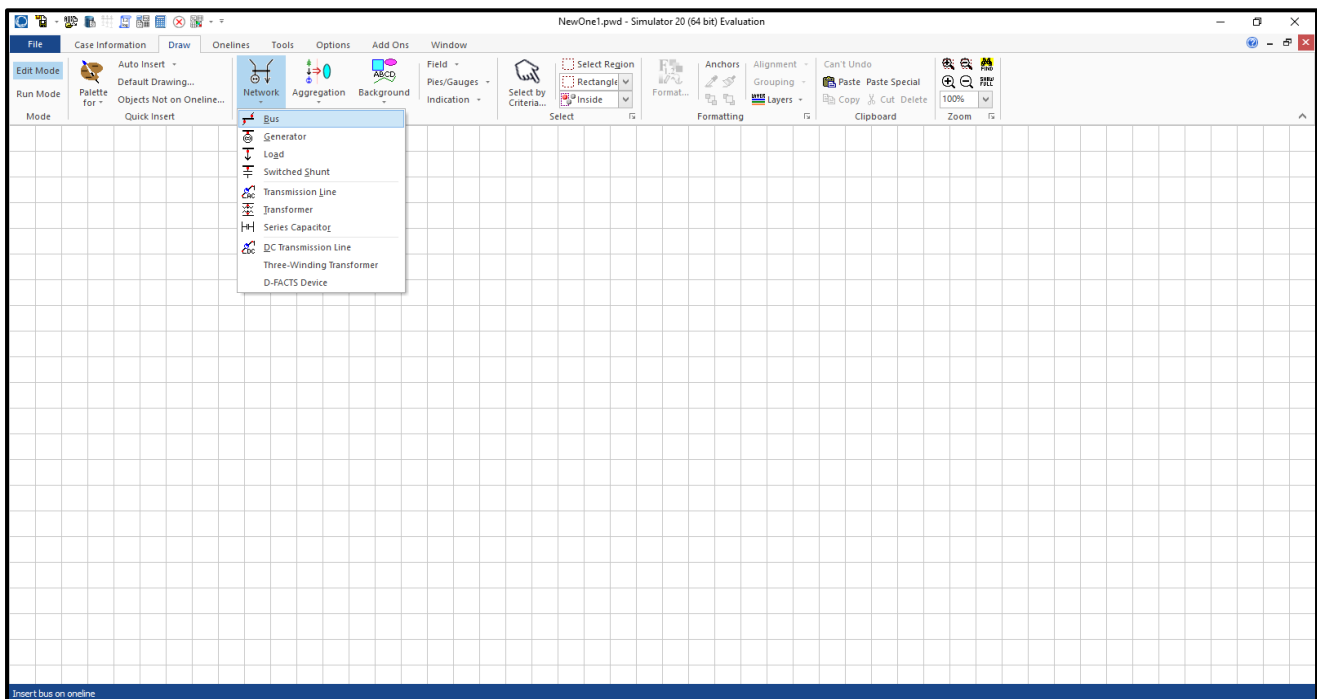
  

<b>TABLE 6.3</b>		R	X	$G_c$	$B_m$	Maximum MVA	Maximum TAP Setting
Transformer input data for Example 6.9		per unit	per unit	per unit	per unit	per unit	per unit
1-5		0.00150	0.02	0	0	6.0	—
3-4		0.00075	0.01	0	0	10.0	—

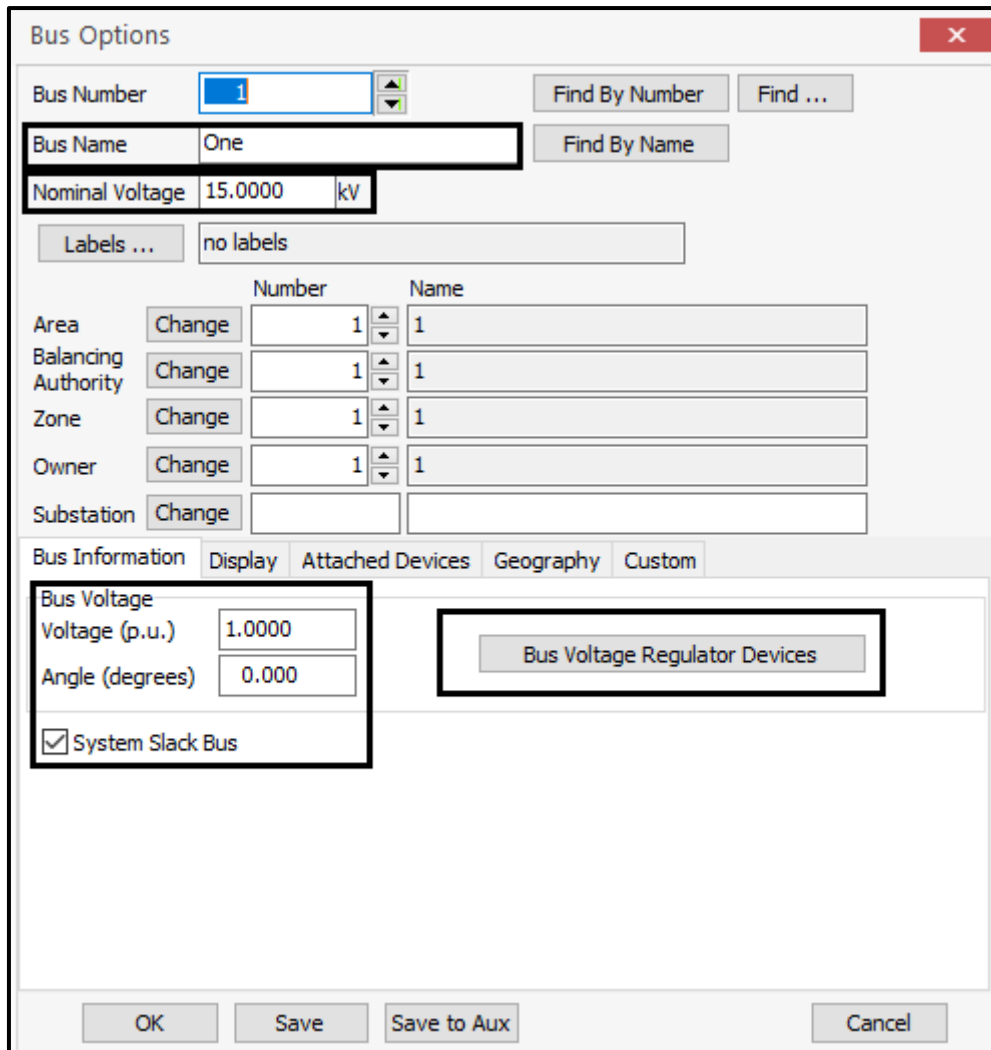
TABLE 6.4	Bus	Input Data	Unknowns
Input data and unknowns for Example 6.9	1	$V_1 = 1.0, \delta_1 = 0$	$P_1, Q_1$
	2	$P_2 = P_{G2} - P_{12} = -8$ $Q_2 = Q_{G2} - Q_{12} = -2.8$	$V_2, \delta_2$
	3	$V_3 = 1.05$ $P_3 = P_{G3} - P_{13} = 4.4$	$Q_3, \delta_3$
	4	$P_4 = 0, Q_4 = 0$	$V_4, \delta_4$
	5	$P_5 = 0, Q_5 = 0$	$V_5, \delta_5$

➤ **First: inserting buses**

1. To be able to add components you must be in the “Edit mode” selected at the left top corner of the program window.
2. The simulator has two distinct modes: “Edit Mode” and “Run Mode”. The Edit Mode is used to construct new simulation cases or to modify existing cases, while the Run Mode is used to perform the actual power system simulation. You can easily switch between the modes using the Edit Mode and Run Mode buttons
3. Always start by adding system buses, as other components (loads, generators, transformers ... etc.) are attached to buses.
4. To add a bus, click on “draw” tab, “network” list then select “bus” as shown below:



5. When you select “bus” a “cross cursor (+)” will show up inside the work window, just click once and the following window will show up:



**Bus Options**

Bus Number: 1

Bus Name: One

Nominal Voltage: 15.0000 kV

Labels ...: no labels

	Change	Number	Name
Area	Change	1	1
Balancing Authority	Change	1	1
Zone	Change	1	1
Owner	Change	1	1
Substation	Change		

Bus Information | Display | Attached Devices | Geography | Custom

Bus Voltage: 1.0000

Voltage (p.u.): 1.0000

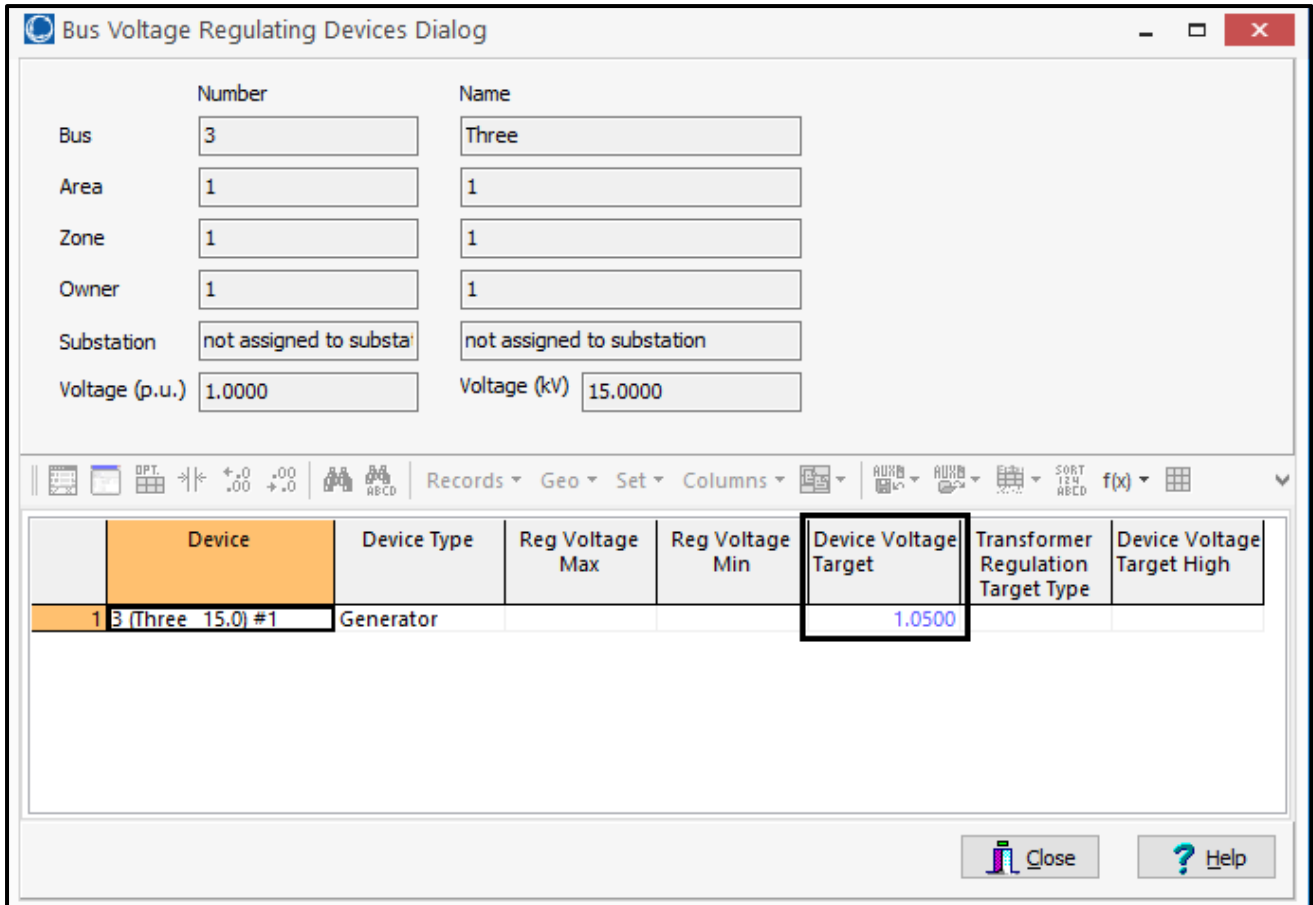
Angle (degrees): 0.000

System Slack Bus

Bus Voltage Regulator Devices

OK Save Save to Aux Cancel

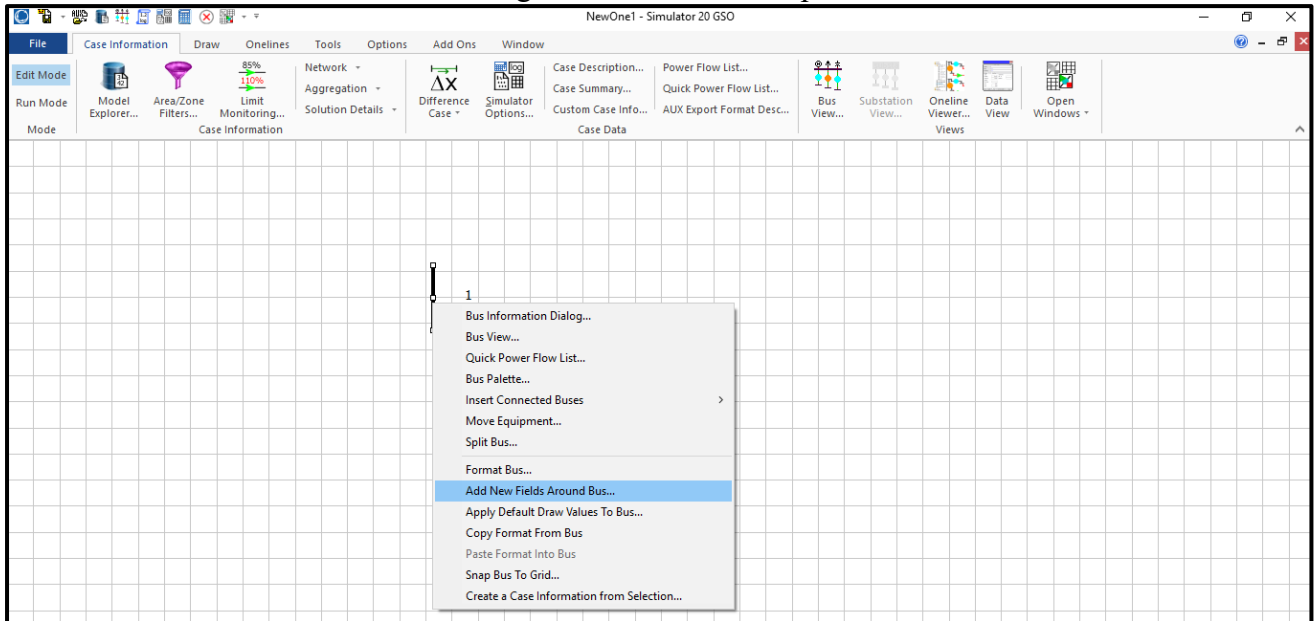
6. The data you have to insert is the bus “base voltage or nominal voltage”, and you can add a bus name
7. You may need to insert other data depending on the type of the bus:
- If the bus is a slack bus, then you have to tick the “system slack bus box” and by default the voltage is 1<sub>PU</sub> and the angle is zero.
  - If the bus is a voltage controlled bus (a bus to which a generator is connected), then you have to insert the bus voltage by clicking the button then the window on the next page will show up:



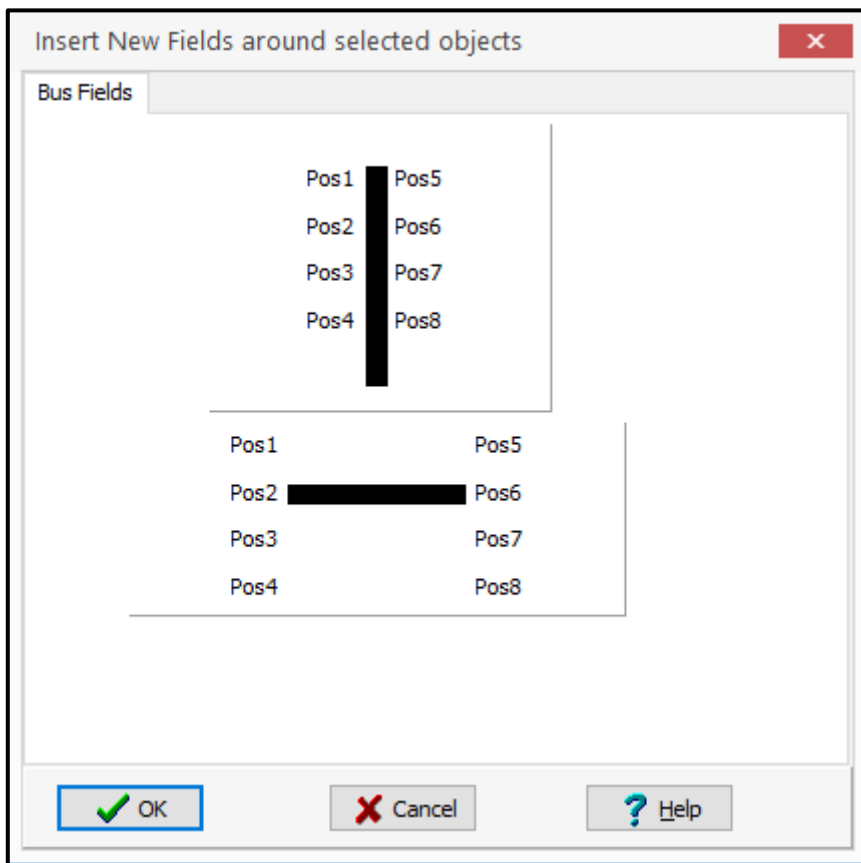
- The bus voltage is inserted in the indicated field shown on the figure.
  - For other buses, the bus voltage is left as default and when you run the program it will calculate the bus voltage.
8. If you select “display” tab in the bus options window, you can modify bus size and orientation.



9. to show the bus voltage in the work window, right click on the bus and select “add new field around bus”, the following window will show up:



10. Select the position where you want the bus voltage to be placed by clicking on it.



11. Select the data that you want to be displayed.

Bus Field Options

Total Digits in Field: 6      Delta per Mouse Click: 0.0

Digits to Right of Decimal: 2

Include Suffix

Field Prefix:

Type of Field

Bus Name       MW Marginal Cost

Bus Number       Mvar Marginal Cost

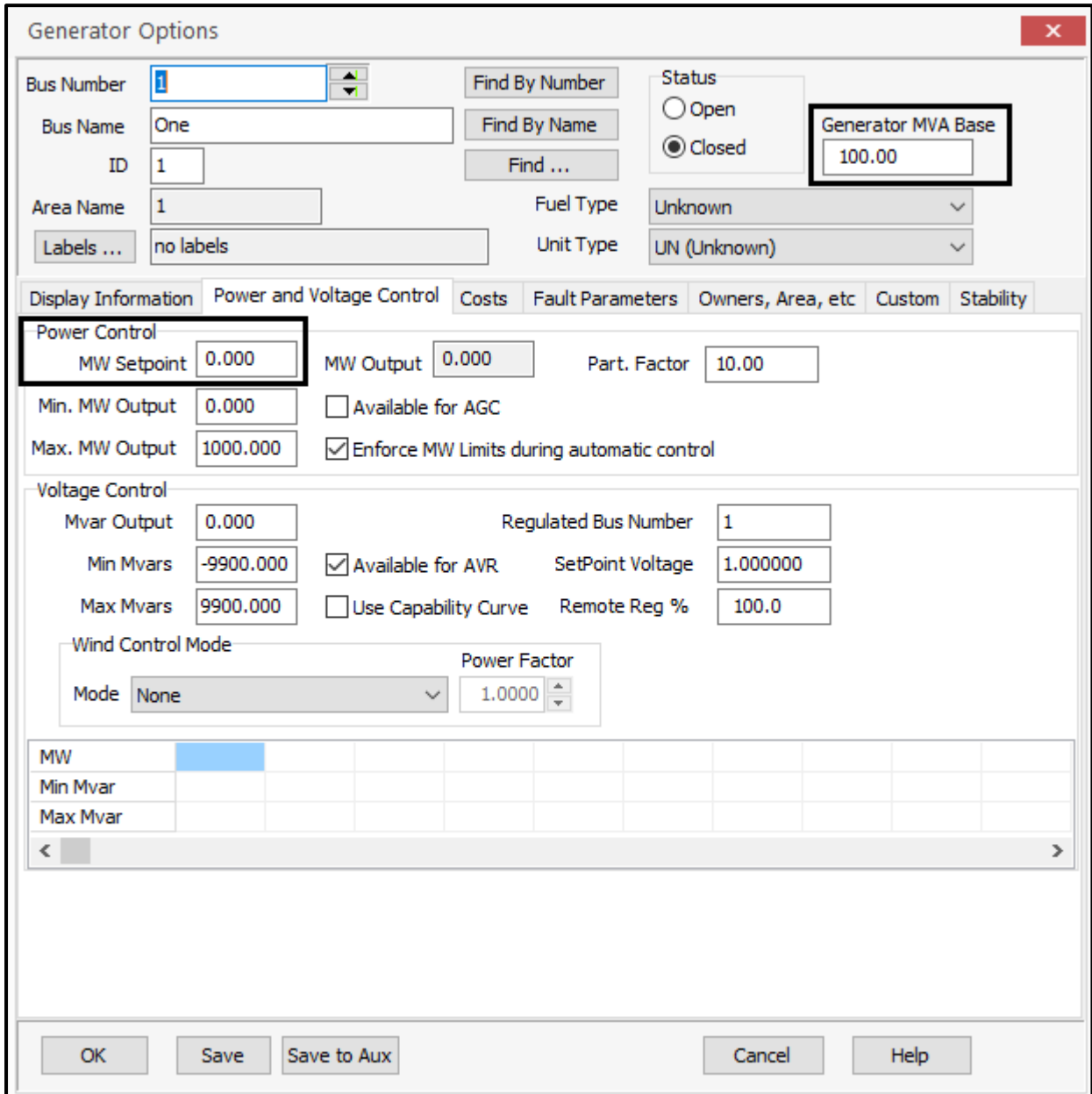
Bus Voltage (p.u.)       MW Loss Sensitivity

Bus Voltage (kV)       Select a Field:

Bus Angle (degrees)

➤ **Second: inserting generators**

1. To insert a generator, go to draw tab (the same tab from where you have inserted bus) and select generator, then click on the bus you want to add a generator to, the following window will show up:



**Generator Options**

Bus Number: 1    Find By Number    Status:  Open  Closed

Bus Name: One    Find By Name    Generator MVA Base: 100.00

ID: 1    Find ...

Area Name: 1    Fuel Type: Unknown

Labels ...: no labels    Unit Type: UN (Unknown)

Display Information | **Power and Voltage Control** | Costs | Fault Parameters | Owners, Area, etc | Custom | Stability

**Power Control**

MW Setpoint: 0.000    MW Output: 0.000    Part. Factor: 10.00

Min. MW Output: 0.000     Available for AGC

Max. MW Output: 1000.000     Enforce MW Limits during automatic control

**Voltage Control**

Mvar Output: 0.000    Regulated Bus Number: 1

Min Mvars: -9900.000     Available for AVR    SetPoint Voltage: 1.000000

Max Mvars: 9900.000     Use Capability Curve    Remote Reg %: 100.0

**Wind Control Mode**

Mode: None    Power Factor: 1.0000

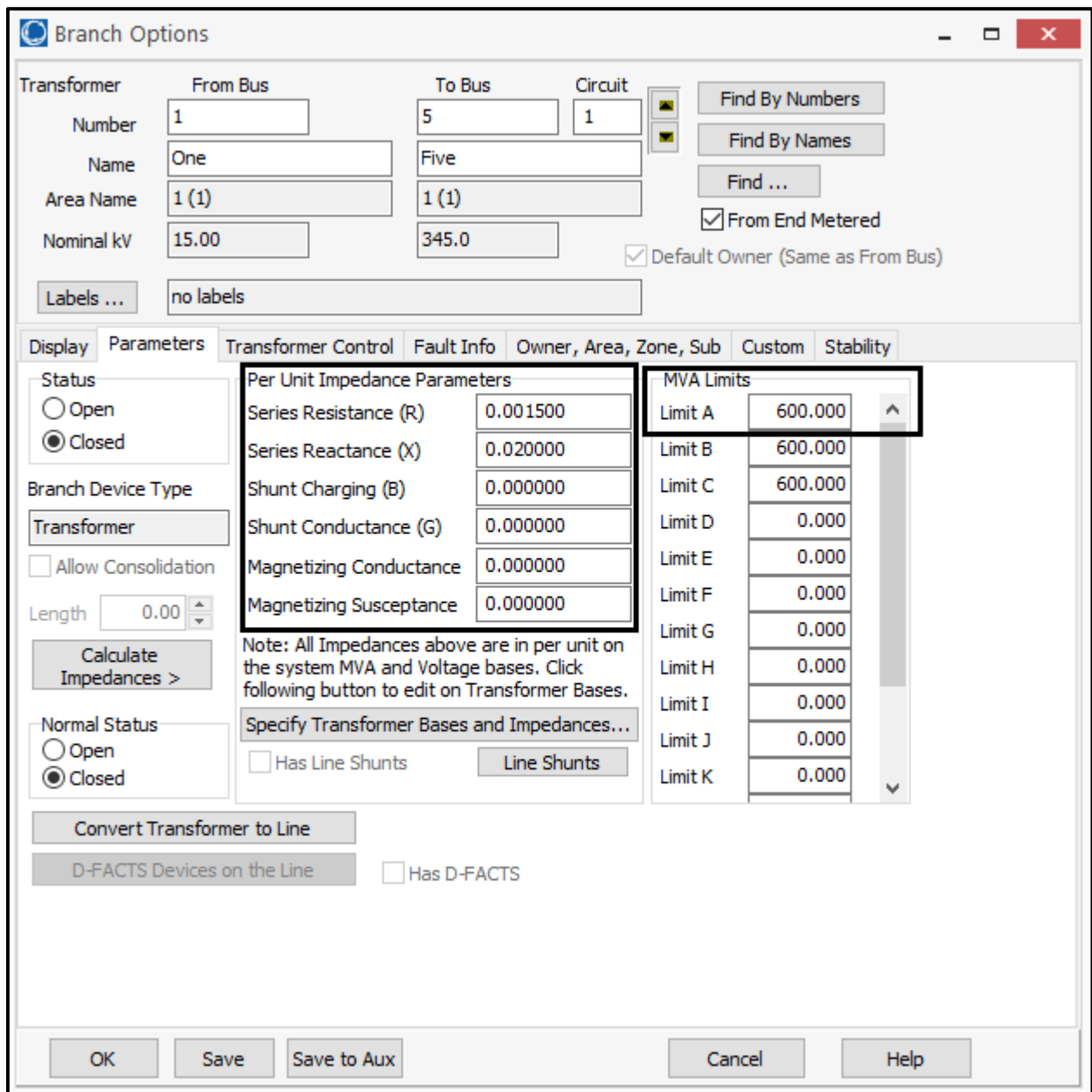
MW								
Min Mvar								
Max Mvar								

OK    Save    Save to Aux    Cancel    Help

2. The data you have to insert is generator MVA base only.
3. If the generator is connected to a voltage controlled bus, then you have to insert real power in the “MW set point” field.
4. If the generator is connected to a slack bus, then you do not have to insert the power values, leave them zero, and when you run the program it will calculate power values.

➤ **Third: inserting transformers**

1. To insert a transformer, go to draw tab (the same tab from where you have inserted bus) and select transformer:
  - Single click on the first bus to which the transformer is connected.
  - Drag the cursor to the second bus where the transformer is connected, then **double click on it** and the following window will show up:



**Branch Options**

Transformer: Number 1, Name One, Area Name 1 (1), Nominal kV 15.00

From Bus: From Bus 1, Name One, Area Name 1 (1), Nominal kV 15.00

To Bus: To Bus 5, Name Five, Area Name 1 (1), Nominal kV 345.0

Circuit: 1

Find By Numbers, Find By Names, Find ...

From End Metered

Default Owner (Same as From Bus)

Labels ... no labels

Display Parameters Transformer Control Fault Info Owner, Area, Zone, Sub Custom Stability

Status:  Open,  Closed

Branch Device Type: Transformer

Allow Consolidation

Length: 0.00

Calculate Impedances >

Normal Status:  Open,  Closed

Per Unit Impedance Parameters:

Series Resistance (R)	0.001500
Series Reactance (X)	0.020000
Shunt Charging (B)	0.000000
Shunt Conductance (G)	0.000000
Magnetizing Conductance	0.000000
Magnetizing Susceptance	0.000000

Note: All Impedances above are in per unit on the system MVA and Voltage bases. Click following button to edit on Transformer Bases.

Specify Transformer Bases and Impedances...  Has Line Shunts Line Shunts

MVA Limits:

Limit A	600.000
Limit B	600.000
Limit C	600.000
Limit D	0.000
Limit E	0.000
Limit F	0.000
Limit G	0.000
Limit H	0.000
Limit I	0.000
Limit J	0.000
Limit K	0.000

Convert Transformer to Line

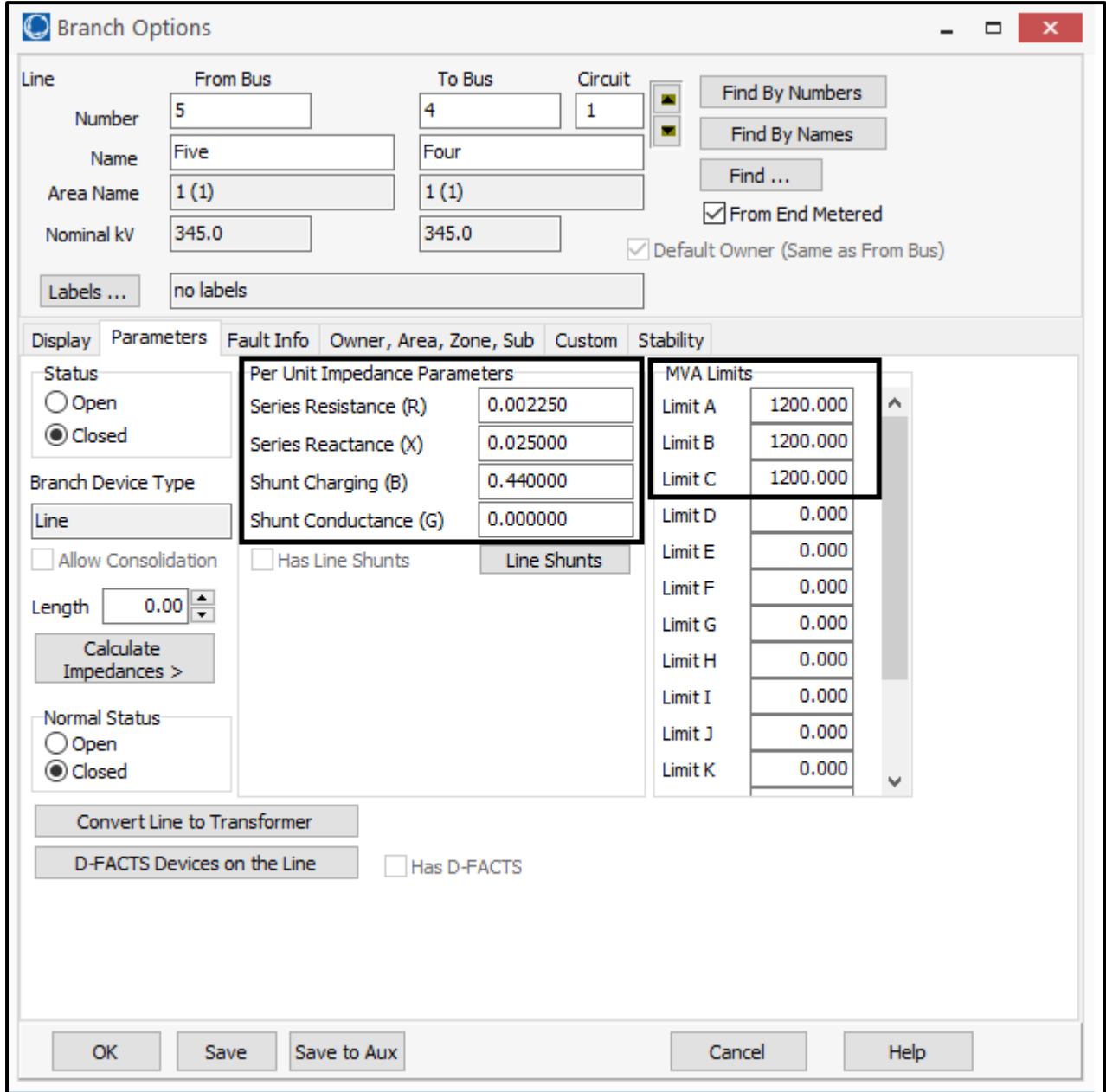
D-FACTS Devices on the Line  Has D-FACTS

OK Save Save to Aux Cancel Help

2. The data you have to insert is shown in the indicated boxes in the figure above, this data is taken from tables of example 6.9.
3. Note that the number and voltages of buses to which the transformer is connected are loaded automatically.
4. Other transformers are inserted similarly.

➤ **Fourth: inserting transmission line**

1. To insert transmission line, follow the same steps of inserting transformer after selecting transmission line from draw tab.
2. When you finish drawing the transmission line, the following window will show up:



The screenshot shows the 'Branch Options' dialog box with the following details:

- Line Information:**
  - Line Number: 5
  - From Bus: 5
  - To Bus: 4
  - Circuit: 1
  - Name: Five
  - Area Name: 1 (1)
  - Nominal kV: 345.0
  - Labels: no labels
- Search and Settings:**
  - Buttons: Find By Numbers, Find By Names, Find ...
  - Checked options: From End Metered, Default Owner (Same as From Bus)
- Per Unit Impedance Parameters (highlighted box):**

Per Unit Impedance Parameters	
Series Resistance (R)	0.002250
Series Reactance (X)	0.025000
Shunt Charging (B)	0.440000
Shunt Conductance (G)	0.000000
- MVA Limits (highlighted box):**

MVA Limits	
Limit A	1200.000
Limit B	1200.000
Limit C	1200.000
Limit D	0.000
Limit E	0.000
Limit F	0.000
Limit G	0.000
Limit H	0.000
Limit I	0.000
Limit J	0.000
Limit K	0.000
- Other Parameters:**
  - Status: Closed (selected)
  - Branch Device Type: Line
  - Length: 0.00
  - Calculate Impedances >
  - Normal Status: Closed (selected)
  - Buttons: Convert Line to Transformer, D-FACTS Devices on the Line
  - Has D-FACTS: unchecked
- Bottom Buttons:** OK, Save, Save to Aux, Cancel, Help

3. The data you have to insert is shown in the indicated boxes in the figure above, this data is taken from tables of example 6.9.
4. If transmission line per unit impedances are not give, you can calculate them using the program by clicking on “calculate impedances>” which will open the following window:

### Line Per Unit Impedance Calculator

**Actual Impedance and Current Limits**

R (Ohms/mile)

X (Ohms/mile)

B (Mhos/mile)  x10<sup>-6</sup>

G (Mhos/mile)  x10<sup>-6</sup>

Limit A (Amps)

Limit B (Amps)

Limit C (Amps)

Limit D (Amps)

Limit E (Amps)

Limit F (Amps)

Limit G (Amps)

Limit H (Amps)

Conductor Type

Tower Configuration

Calculate PU Impedances From  
Conductor Type and Tower  
Configuration

OK

**Line Length**

miles

When changing convert:

PU/MVA --->

<--- Electrical

↔

**Length Units**

miles

kilometers

**System Base Values**

Power Base (MVA)

Voltage Base (kV)

Impedance Base (Ohms)

Admittance Base (Mhos)

**Per Unit Impedance and MVA Limits**

R (pu)

X (pu)

B (pu)

G (pu)

Limit A (MVA)

Limit B (MVA)

Limit C (MVA)

Limit D (MVA)

Limit E (MVA)

Limit F (MVA)

Limit G (MVA)

Limit H (MVA)

Limit I (MVA)

Limit J (MVA)

Limit K (MVA)

Limit L (MVA)

Limit M (MVA)

Limit N (MVA)

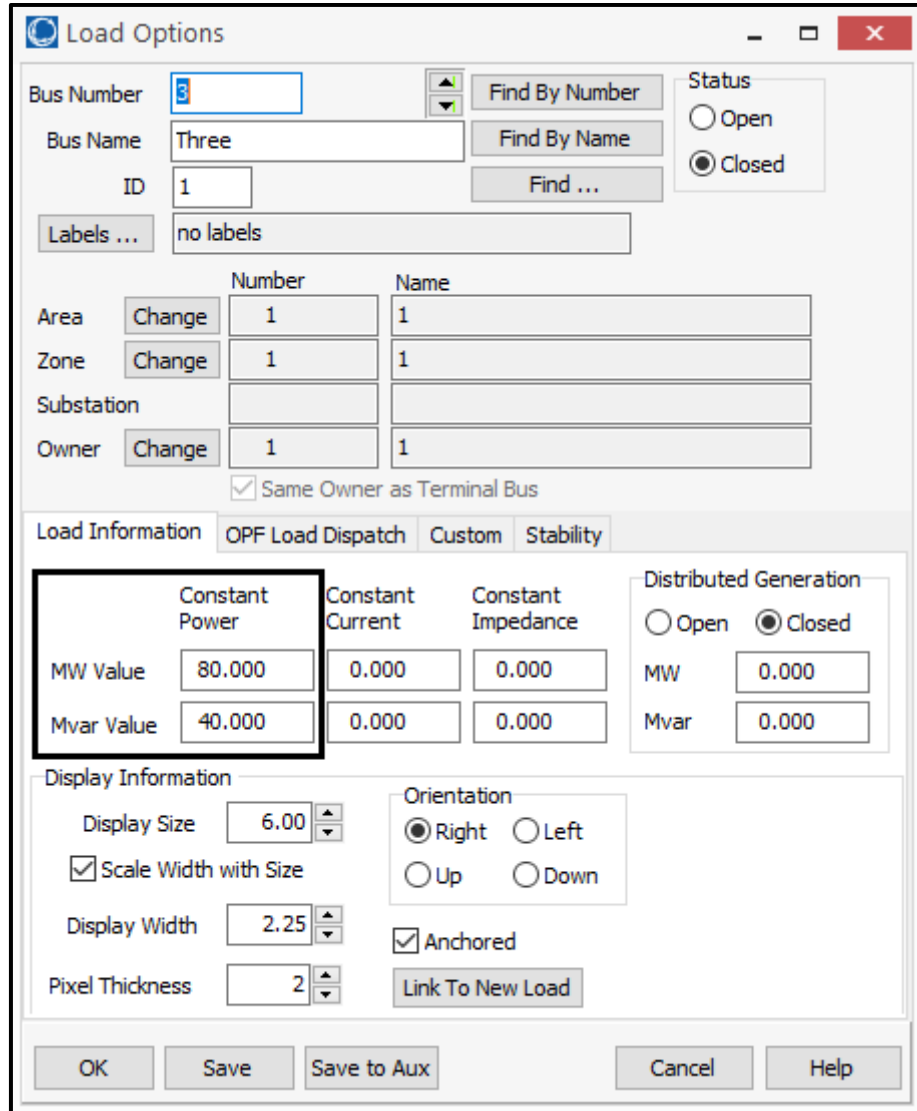
? Help

X Cancel

5. Other transmission lines are inserted similarly.

➤ **Fifth: inserting loads**

1. To insert a load, go to draw tab (the same tab from where you have inserted bus) and select load, then click on the bus you want to add a load to, the following window will show up:



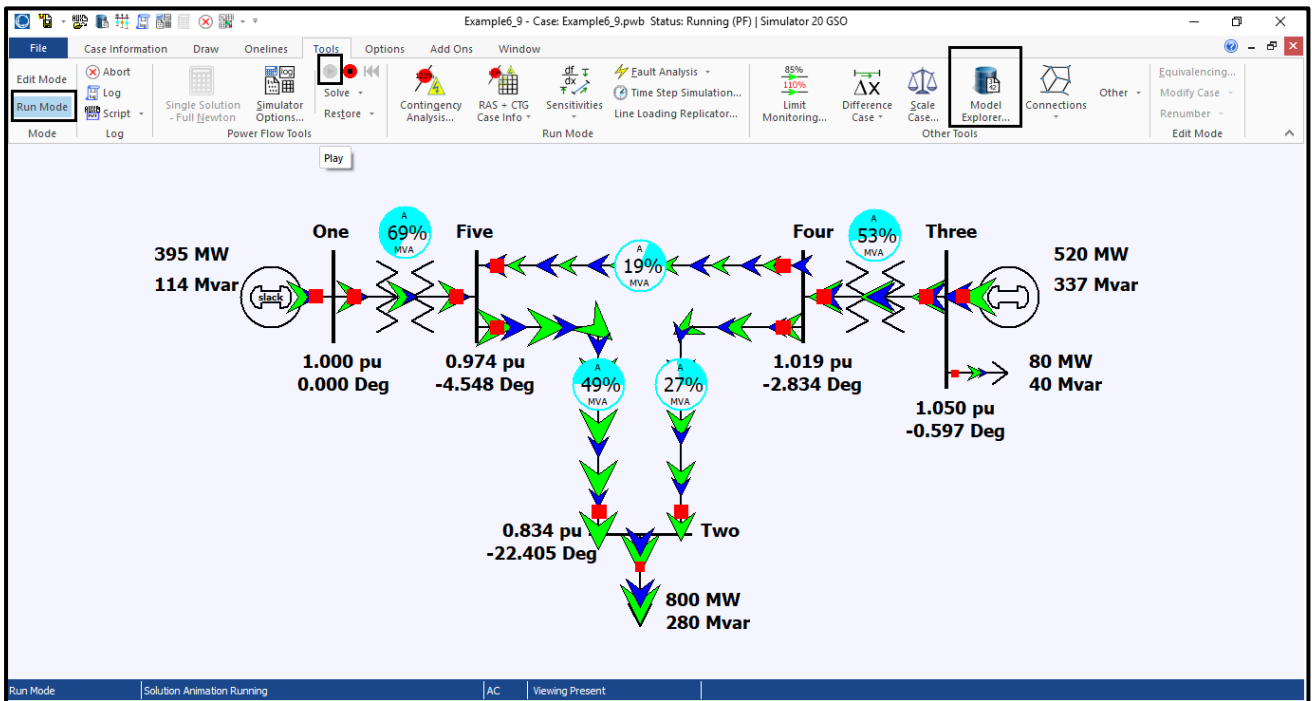
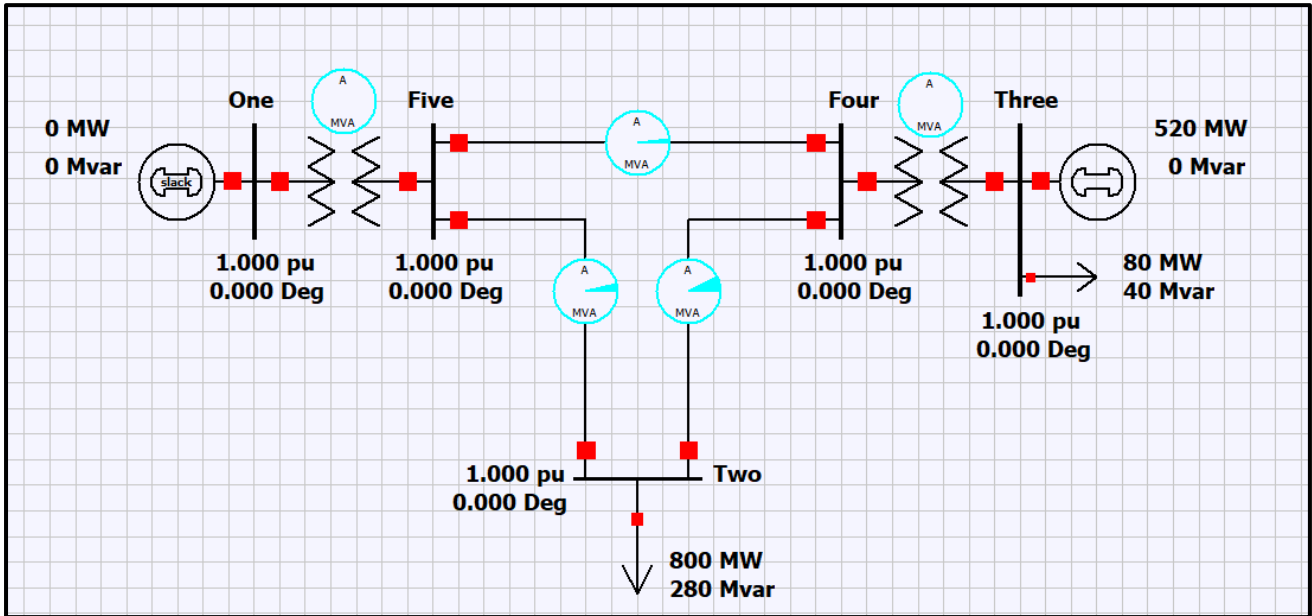
The screenshot shows the 'Load Options' dialog box with the following details:

- Bus Information:** Bus Number: 3, Bus Name: Three, ID: 1, Labels: no labels.
- Area/Zone/Owner:** Area: 1, Zone: 1, Owner: 1. A checkbox 'Same Owner as Terminal Bus' is checked.
- Load Information:** 'Constant Power' is selected. MW Value: 80.000, Mvar Value: 40.000. Other options like 'Constant Current' and 'Constant Impedance' are set to 0.000.
- Display Information:** Display Size: 6.00, Display Width: 2.25, Pixel Thickness: 2. Orientation: Right (selected), Up, Down. A checkbox 'Anchored' is checked.

2. The data you have to insert is shown in the indicated boxes in the figure above, this data is taken from tables of example 6.9.
3. Other loads are inserted similarly.

### Running the program and solving the case:

After you have finished building the system, your window should be similar to the following figure.



To solve the case, first select “Run mode”, then go to “Tools” tab and select the green play button as shown below:



To show the percentage of loading on pie charts above transmission line and transformers as in the figure in the previous page right click on the pie chart and the following window will show up: tick the box show in the figure below.

Line/Transformer Flow Pie Chart
✕

	Near Bus	Far Bus	Circuit
Number	5	4	1
Name	Five	Four	Find ...
Nom kV	345.0000	345.0000	Switch Near/Far
Substation			
Labels			

MVA Rating 1200.000 Percent 18.8

Size 10.0

Ignore Dynamic Sizing
  Always Show Value (Percent)

Ignore Dynamic Open Sizing
  Anchored

Style

\* Use Online Options
  Line Amp, Transf. MVA

Total power (MVA)
  Max % Load Cont.

Real power (MW)
  PTDF

Reactive power (Mvar)

\* recommended setting

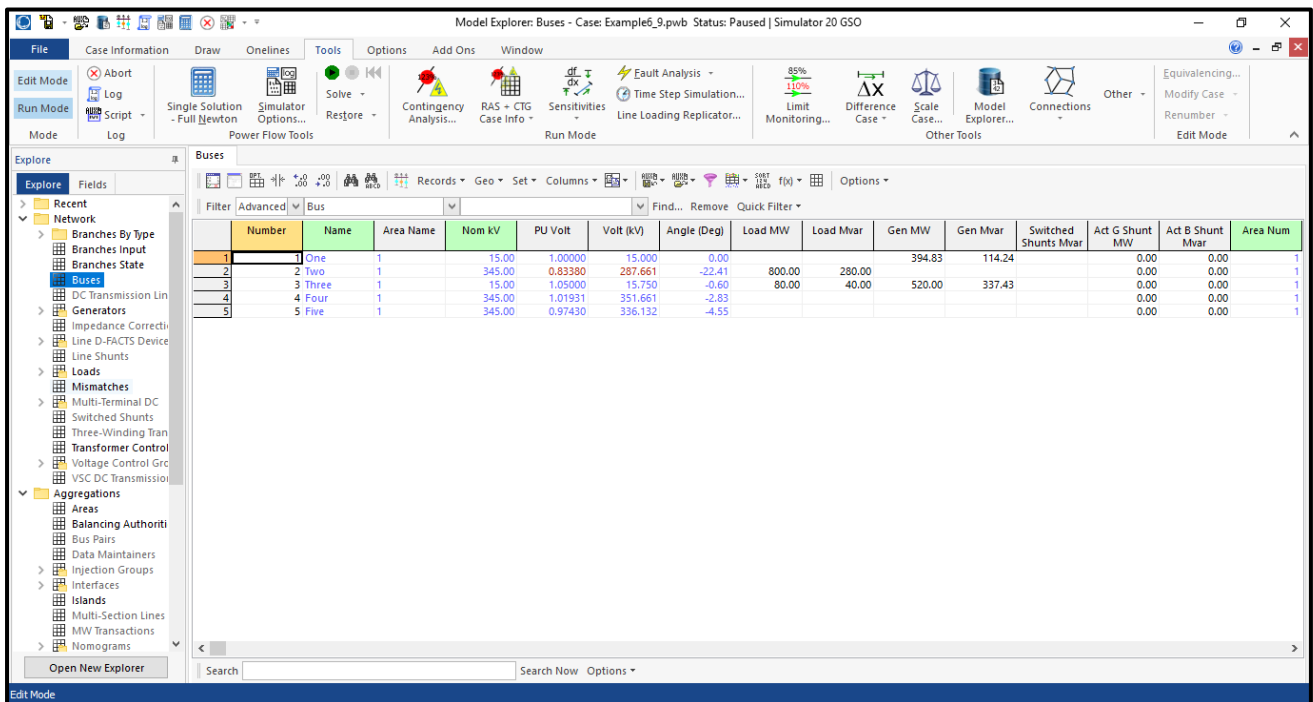
View Pie Chart Display Options

✓ OK

✕ Cancel

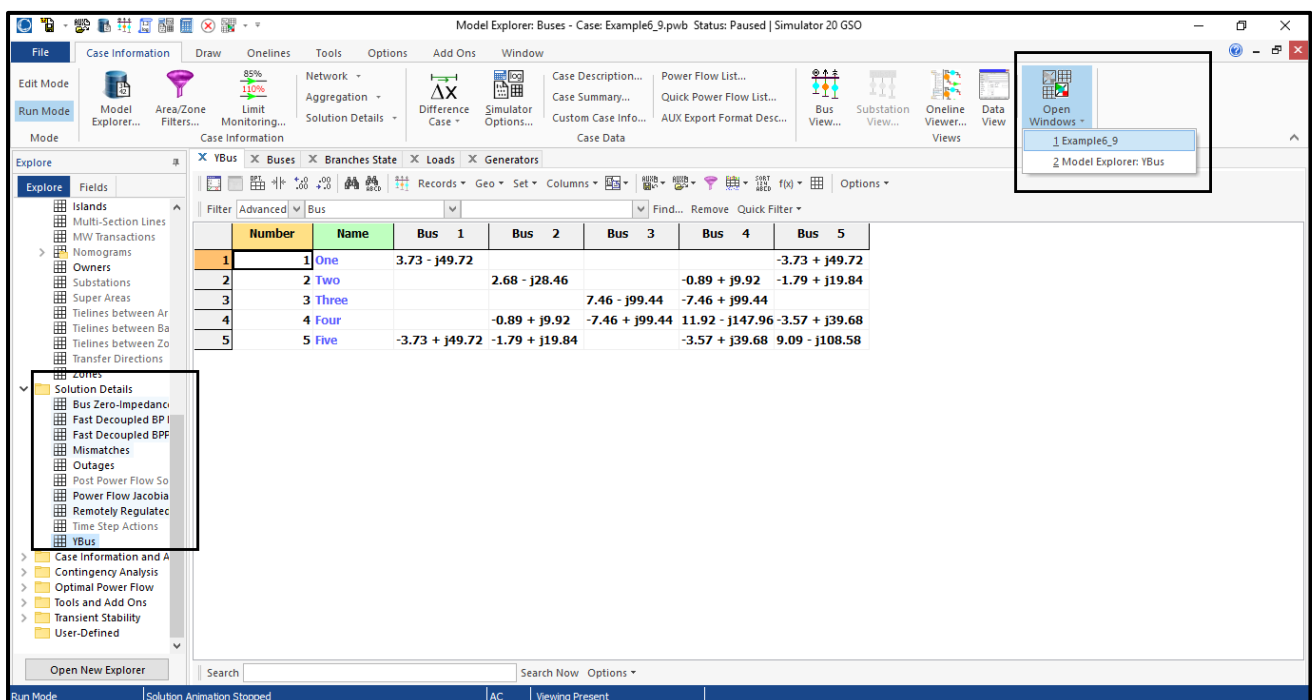
? Help

This figure just shows the direction of power flow, the solution details can be reached by clicking on the “model explorer” button shown above, which will show the following window:

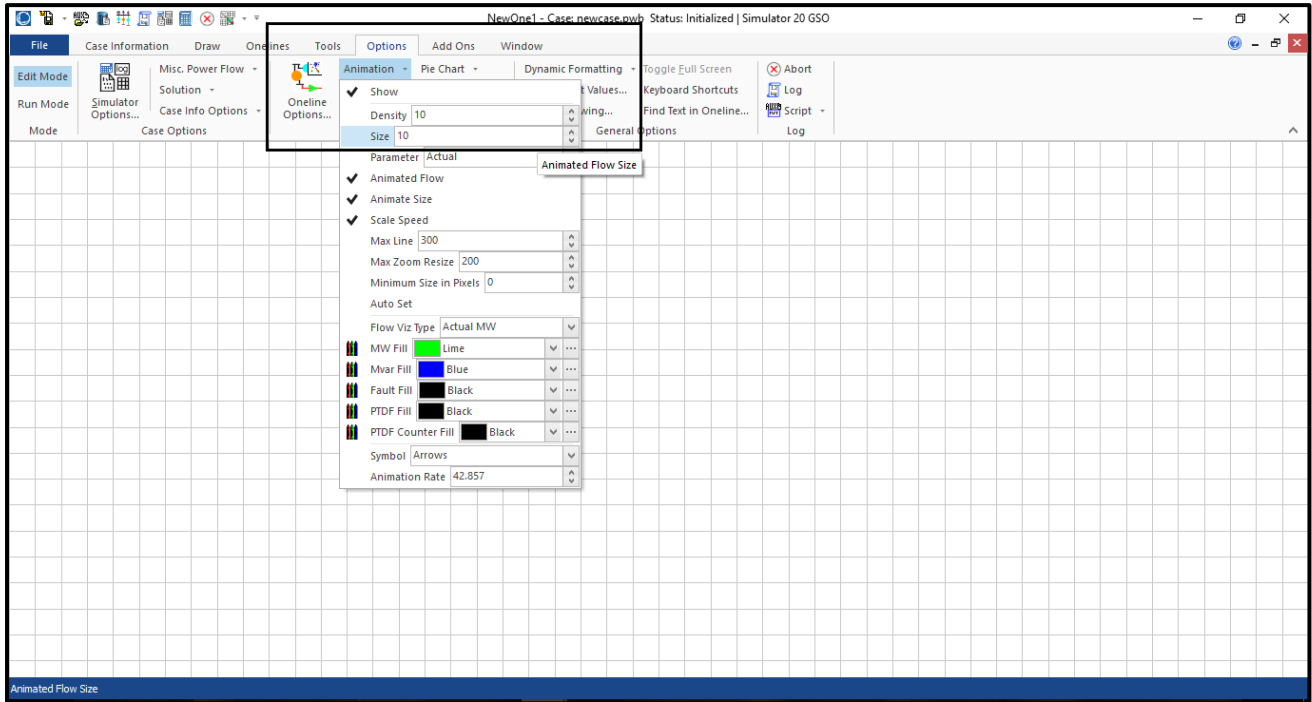


You can find other information regarding the system e.g. to view the bus admittance matrix Y matrix by scrolling down to “solution details” and selecting Ybus.

to return to the one-line diagram go to case information tab and click on “open windows” then select the name of your project from the list.

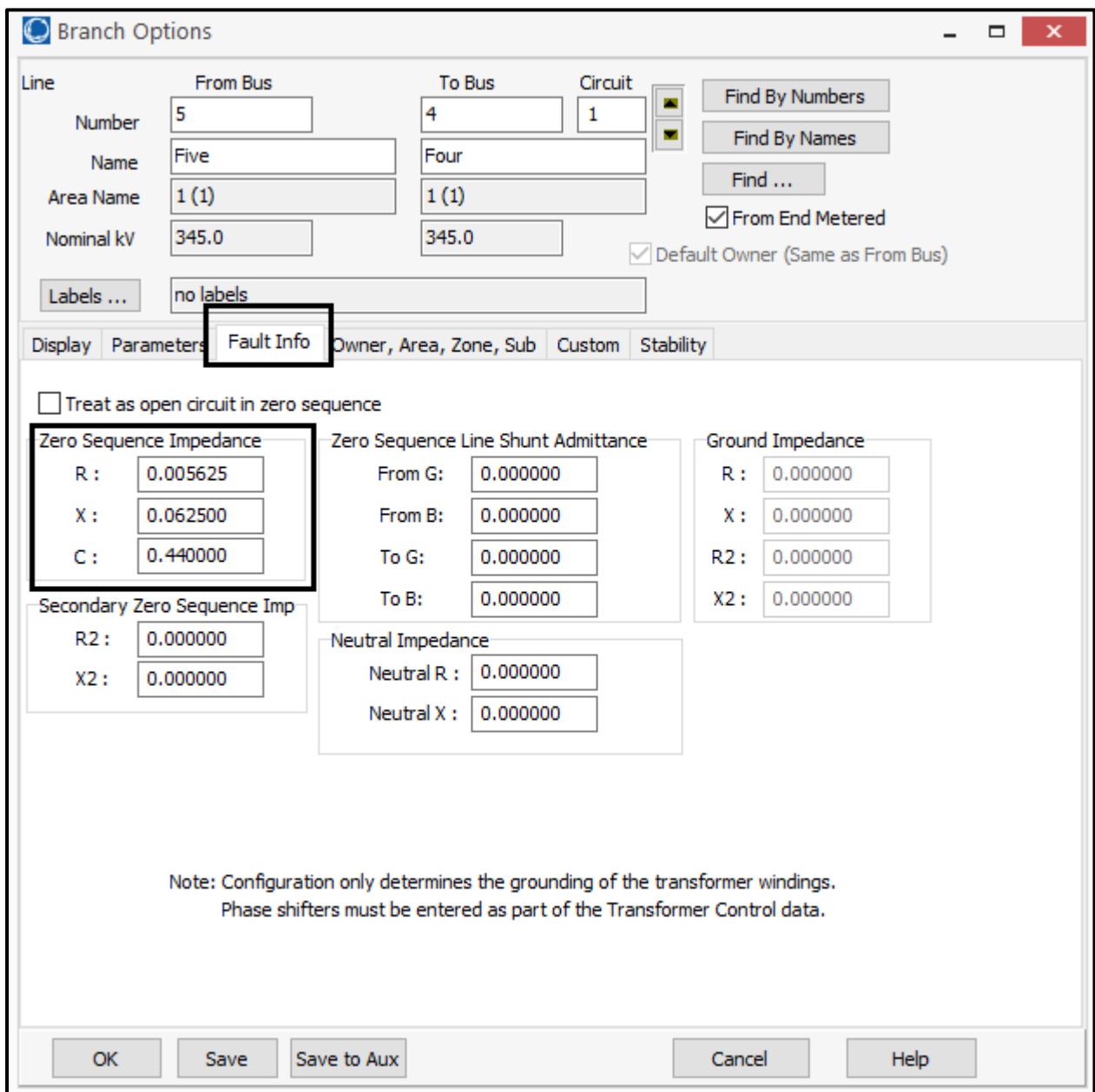


You might face the problem that you run the program, but you do not see power flow arrows to solve this go to options tab and increase the animation size as shown below:



## ✚ Fault analysis:

- Three phase symmetrical fault:
  1. Fault analysis can only be performed when Simulator is in Run Mode.
  2. To perform a 3-phase symmetrical fault you need to insert the sequence specific data for generators, transformers, and transmission lines.
  3. This data is loaded by double clicking on each component e.g. double click on a transmission line to open the “branch options” window, then select “fault info” tab as shown in the figure below:



**Branch Options**

Line Number: 5, From Bus: Five, To Bus: Four, Circuit: 1

Area Name: 1 (1), Nominal kV: 345.0

Labels: no labels

Find By Numbers, Find By Names, Find ...

From End Metered

Default Owner (Same as From Bus)

Display Parameters **Fault Info** Owner, Area, Zone, Sub Custom Stability

Treat as open circuit in zero sequence

**Zero Sequence Impedance**

R: 0.005625  
X: 0.062500  
C: 0.440000

**Zero Sequence Line Shunt Admittance**

From G: 0.000000  
From B: 0.000000  
To G: 0.000000  
To B: 0.000000

**Ground Impedance**

R: 0.000000  
X: 0.000000  
R2: 0.000000  
X2: 0.000000

**Secondary Zero Sequence Imp**

R2: 0.000000  
X2: 0.000000

**Neutral Impedance**

Neutral R: 0.000000  
Neutral X: 0.000000

Note: Configuration only determines the grounding of the transformer windings.  
Phase shifters must be entered as part of the Transformer Control data.

OK Save Save to Aux Cancel Help

4. Note that we have not inserted any data in this tab previously, typically simulator assumes that if no zero-sequence data is given for a branch that the zero-sequence impedance is defaulted to 2.5 times the positive sequence impedance, this is where this data came from.
  
5. An example of sequence data is given in tables below which was taken from example 7.5 in the course book.

<b>TABLE 7.3</b>	<b>Machine Subtransient Reactance—<math>X_d''</math></b> (per unit)								
Synchronous machine data for SYMMETRICAL SHORT CIRCUITS program*	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Bus</th> <th style="text-align: center;">Machine Subtransient Reactance—<math>X_d''</math> (per unit)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td style="text-align: center;">0.045</td> </tr> <tr> <td>3</td> <td style="text-align: center;">0.0225</td> </tr> </tbody> </table>	Bus	Machine Subtransient Reactance— $X_d''$ (per unit)	1	0.045	3	0.0225		
Bus	Machine Subtransient Reactance— $X_d''$ (per unit)								
1	0.045								
3	0.0225								
	<p>* <math>S_{base} = 100 \text{ MVA}</math>  <math>V_{base} = 15 \text{ kV}</math> at buses 1, 3  <math>= 345 \text{ kV}</math> at buses 2, 4, 5</p>								
<b>TABLE 7.4</b>	<b>Equivalent Positive-Sequence Series Reactance</b> (per unit)								
Line data for SYMMETRICAL SHORT CIRCUITS program	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Bus-to-Bus</th> <th style="text-align: center;">Equivalent Positive-Sequence Series Reactance (per unit)</th> </tr> </thead> <tbody> <tr> <td>2-4</td> <td style="text-align: center;">0.1</td> </tr> <tr> <td>2-5</td> <td style="text-align: center;">0.05</td> </tr> <tr> <td>4-5</td> <td style="text-align: center;">0.025</td> </tr> </tbody> </table>	Bus-to-Bus	Equivalent Positive-Sequence Series Reactance (per unit)	2-4	0.1	2-5	0.05	4-5	0.025
Bus-to-Bus	Equivalent Positive-Sequence Series Reactance (per unit)								
2-4	0.1								
2-5	0.05								
4-5	0.025								
<b>TABLE 7.5</b>	<b>Leakage Reactance—<math>X</math></b> (per unit)								
Transformer data for SYMMETRICAL SHORT CIRCUITS program	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Bus-to-Bus</th> <th style="text-align: center;">Leakage Reactance—<math>X</math> (per unit)</th> </tr> </thead> <tbody> <tr> <td>1-5</td> <td style="text-align: center;">0.02</td> </tr> <tr> <td>3-4</td> <td style="text-align: center;">0.01</td> </tr> </tbody> </table>	Bus-to-Bus	Leakage Reactance— $X$ (per unit)	1-5	0.02	3-4	0.01		
Bus-to-Bus	Leakage Reactance— $X$ (per unit)								
1-5	0.02								
3-4	0.01								

6. To insert this data, you have to double click on each component, and go to the “fault info” tab, then inset the data there. For example, the data for the generator is shown below

**Generator Options** [Close]

Bus Number: 1 [Find By Number] Status:  Open  Closed Generator MVA Base: 100.00

Bus Name: One [Find By Name] ID: 1 [Find ...]

Area Name: 1 Fuel Type: Unknown [v] Unit Type: UN (Unknown) [v]

Labels ...: no labels

Display Information | Power and Voltage Control | Costs | **Fault Parameters** | Owners, Area, etc | Custom | Stability

**Generator Impedances**

Neutral Grounded

**Internal Sequence Impedances**

	R :	X :
Positive	0.00000	0.04500
Negative	0.00000	0.00
Zero	0.00000	0.0

**Generator Step Transformer**

R: 0.00000  
X: 0.00000  
Tap: 1.00000

**Neutral-to-Ground Impedance**

R : 0.00000  
X : 0.00000

OK Save Save to Aux Cancel Help

7. The sequence data for a transformer is shown below:

Branch Options

Transformer	From Bus	To Bus	Circuit
Number	3	4	1
Name	Three	Four	
Area Name	1 (1)	1 (1)	
Nominal kV	15.00	345.0	

From End Metered  
 Default Owner (Same as From Bus)

no labels

Display Parameters Transformer Control Fault Info Owner, Area, Zone, Sub Custom Stability

Treat as open circuit in zero sequence

Zero Sequence Impedance

R : 0.000000

X : 0.010000

C : 0.000000

Zero Sequence Line Shunt Admittance

From G: 0.000000

From B: 0.000000

To G: 0.000000

To B: 0.000000

Ground Impedance

R : 0.000000

X : 0.000000

R2 : 0.000000

X2 : 0.000000

Secondary Zero Sequence Imp

R2 : 0.000000

X2 : 0.000000

Neutral Impedance

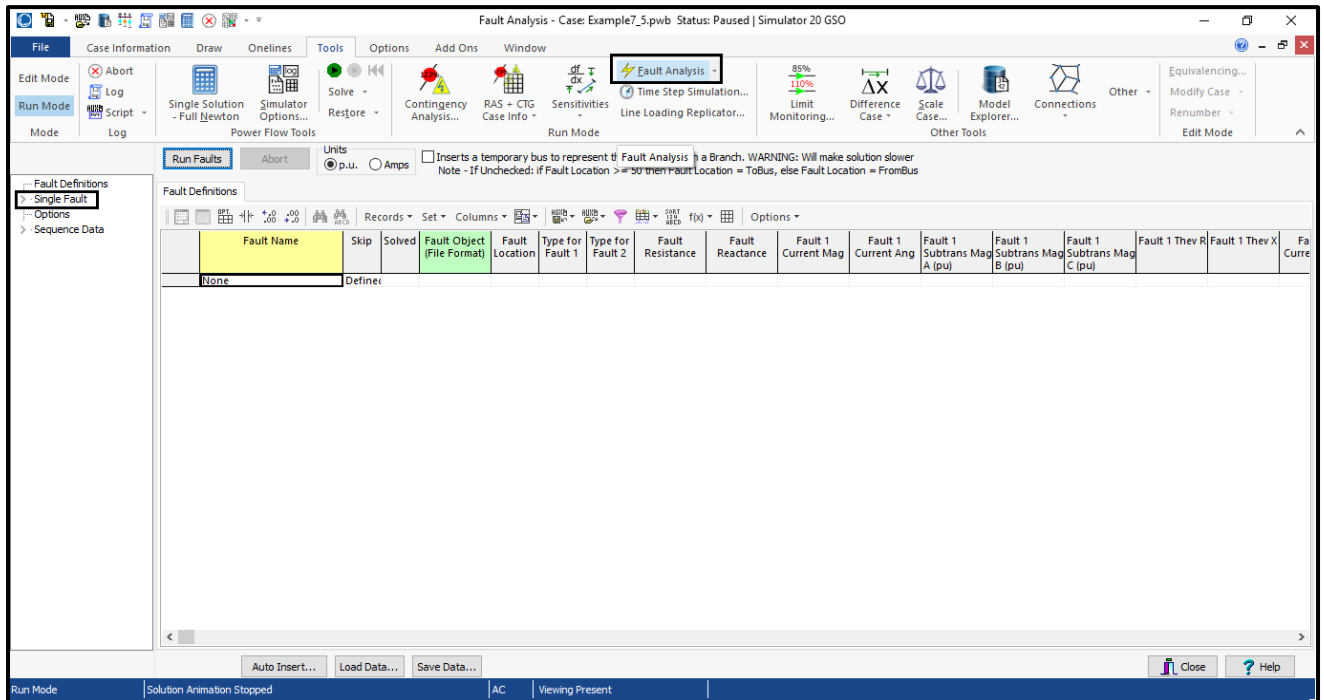
Neutral R : 0.000000

Neutral X : 0.000000

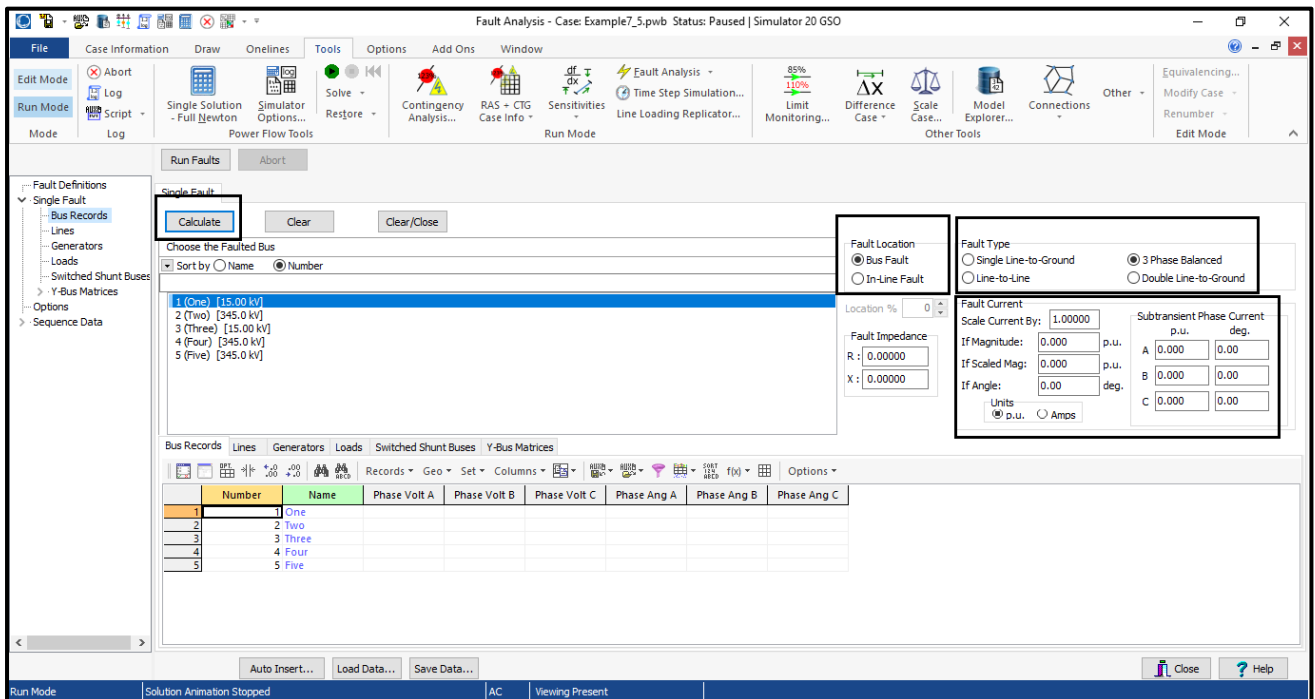
Configuration: Unknown

Note: Configuration only determines the grounding of the transformer windings.  
Phase shifters must be entered as part of the Transformer Control data.

- To start fault analysis, make sure that you select the run mode, then go to tools tab and select “fault analysis”, then the following window will show up:

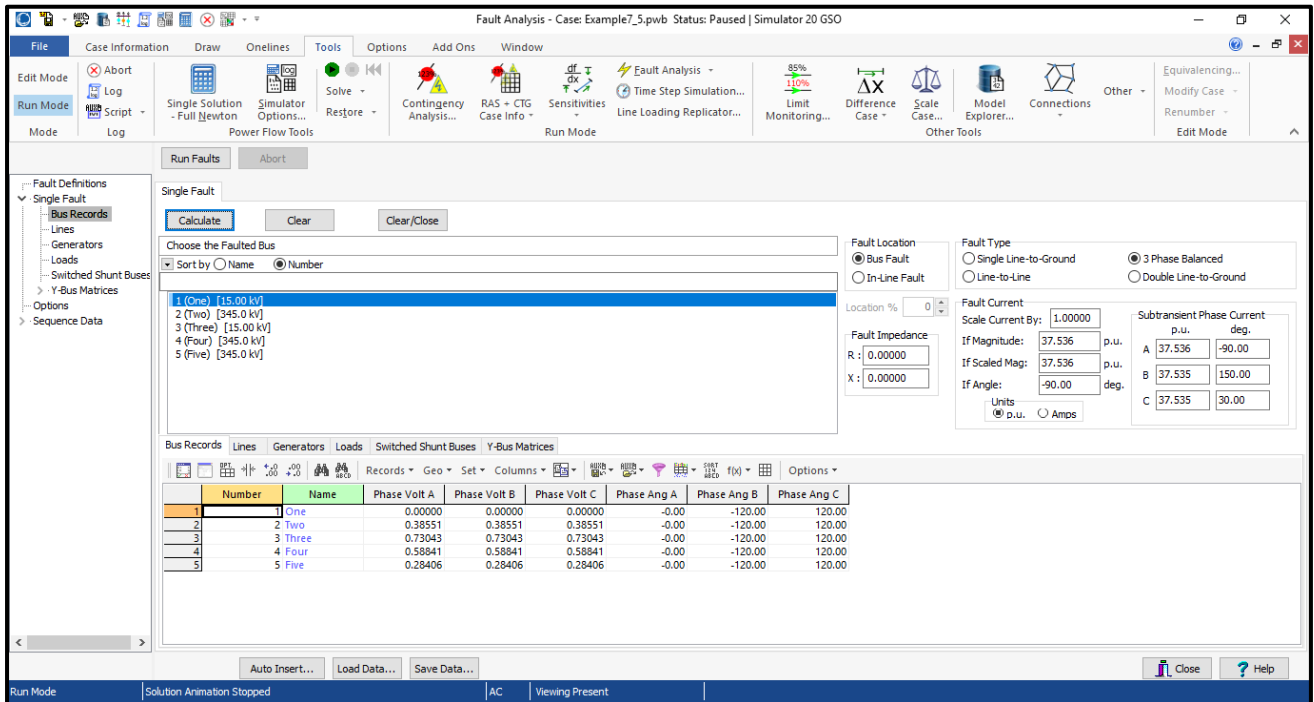


- Click on single fault then select “bus records”, and you will see the following window:





10. Note the indicated fields in the previous figure, you can select the fault type, and the faulted bus, after that click calculate, and note the results as shown in the next figure



The screenshot shows the 'Single Fault' analysis window in PowerWorld Simulator. The 'Fault Location' is set to 'Bus Fault' and the 'Fault Type' is '3 Phase Balanced'. The 'Faulted Bus' is '1 (One) [15.00 kV]'. The 'Fault Impedance' is set to R: 0.00000 and X: 0.00000. The 'Fault Current' scale is 1.00000. The 'Subtransient Phase Current' results are shown in the table below.

Phase	Current (p.u.)	Angle (deg.)
A	37.536	-90.00
B	37.535	150.00
C	37.535	30.00

The 'Bus Records' table at the bottom of the window is as follows:

Number	Name	Phase Volt A	Phase Volt B	Phase Volt C	Phase Ang A	Phase Ang B	Phase Ang C
1	One	0.00000	0.00000	0.00000	-0.00	-120.00	120.00
2	Two	0.38551	0.38551	0.38551	-0.00	-120.00	120.00
3	Three	0.73043	0.73043	0.73043	-0.00	-120.00	120.00
4	Four	0.55841	0.55841	0.55841	-0.00	-120.00	120.00
5	Five	0.28406	0.28406	0.28406	-0.00	-120.00	120.00

Note: in the following link you can find a useful video tutorial as an additional help:

<https://www.youtube.com/watch?v=q4Deo2324Ck>

## References:

1. Glover, J. and Sarma, M. (2012). Power System Analysis and Design, 5<sup>th</sup> Edition. Brooks/Cole. Pacific Grove, California.
2. [https://www.powerworld.com/files/Simulator16\\_Help\\_Printed.pdf](https://www.powerworld.com/files/Simulator16_Help_Printed.pdf)

The End 😊