

Synchronous Generators

Synchronous generator = Alternator

To obtain electrical power:-

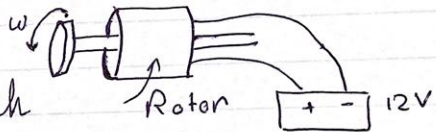
1. loop rotating - B fixed
- or 2. loop fixed - B rotating

▶ Alternator is composed from:-
Rotor and Stator

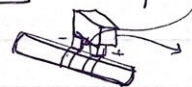
▶ Bearings are used to split Rotor from stator

▶ Prime mover gives a mechanical Rotational energy
 It takes it from a turbine

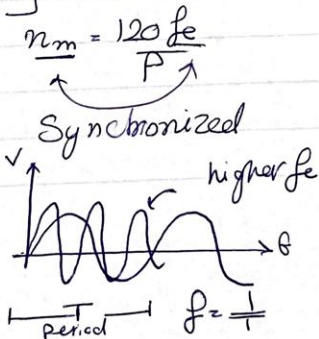
▶ Electrical magnet is used and It is given a power source (Battery)
 Given 12 volt
 Resulting Voltages is much higher



▶ The Battery wires are connected by slip rings and brushes (مخاريط وكربون)



Why is it called synchronous?



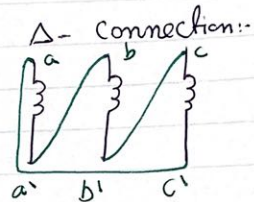
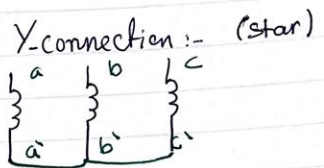
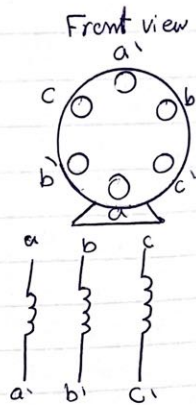
There is Synchronization between mechanical energy (ω) and electrical frequency (f_e)

المحرك المتزامن
 لاجال التيار جهد (تولد)
 $V_{induced} \equiv$ كهرنا
 Rotor 1
 1. Salient
 2. non salient

► For 3-phase generator

→ large ω will produce centrifugal force that will cause failure

→ we increase number of poles ($F_e \downarrow$) and so ω will decrease

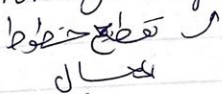


8 slides:-

Synchronous generator: synchronous machines that are used to convert mechanical power to electrical power

Dc current \rightarrow rotor winding \rightarrow rotor magnetic field (stationary)

Then rotor is turned (Prime mover) producing rotating magnetic field \rightarrow 3 phase induced voltage



Winding on a machine

1. field windings : rotor windings that produces main magnetic field
2. Armature windings : Stator windings that produces induced magnetic field

Rotor

- large electro magnet or natural magnet
 - Poles are
 1. non salient
 2. Salient
- } → steel laminations are used for Both

To Supply Dc source:-

1. External (Slip Rings) and Brushes

Block of graphite like carbon compound that conducts electricity freely but has low friction to prevent wear from rings.

↓
Electromechanical device that allows the transmission of power and Electrical signals from a stationary to a rotating structure

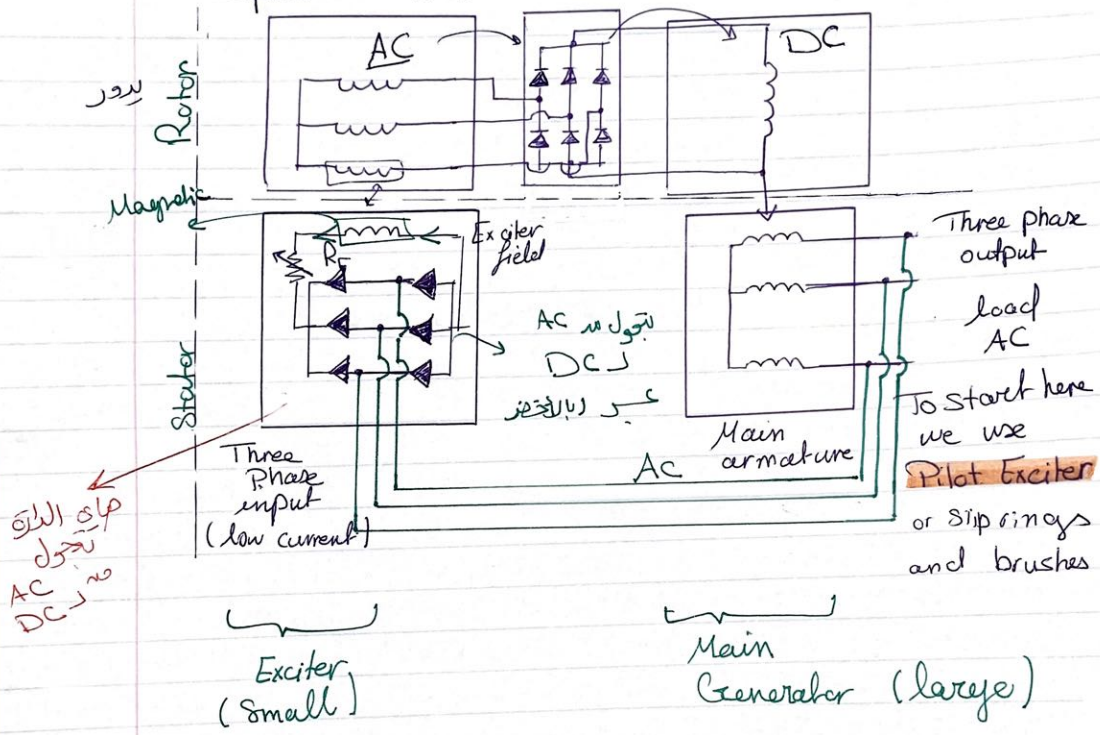
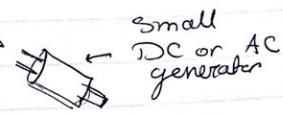
- Problems :-
1. maintenance (Brushes wear)
 2. Brush voltage drop can cause significant power losses on machines with larger field currents

∴ Used on small Synchronous generators.

2. Special DC source mounted on the shaft (for larger machines)

Brushless exciters

- requires much less maintenance

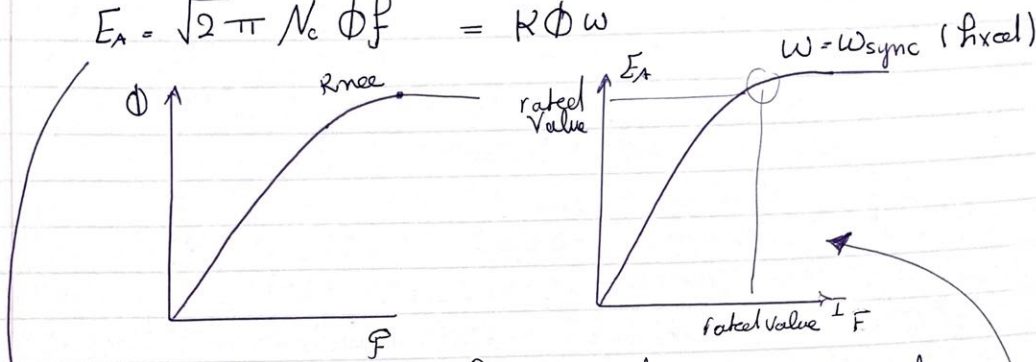


Pilot Exciter: No External power source
 A small AC generator with permanent magnet mounted on the rotor shaft
 These produce power for the field circuit of the exciter and so produces the field current of the main machine

- We use slip rings & brushes as a back up DC sources in generators

Included voltage of the Generator

$$E_A = \sqrt{2} \pi N_c \Phi f = K \Phi \omega$$



Magnetization curve for synchronous generator

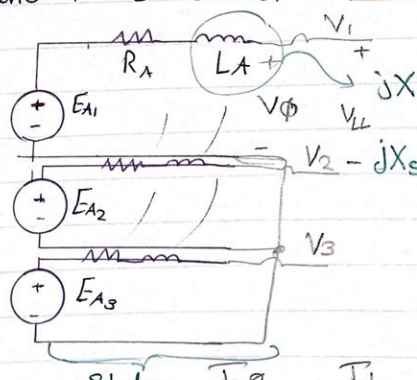
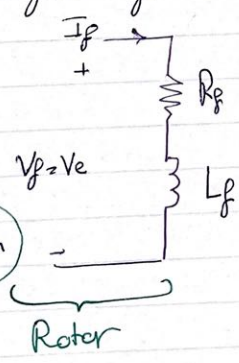
If ω is constant : $E_A = \text{constant } \Phi$ so $E_A \propto \Phi$

$$E_A \propto \frac{N i}{\text{constant}}$$

$$E_A \propto I_f \text{ field current}$$

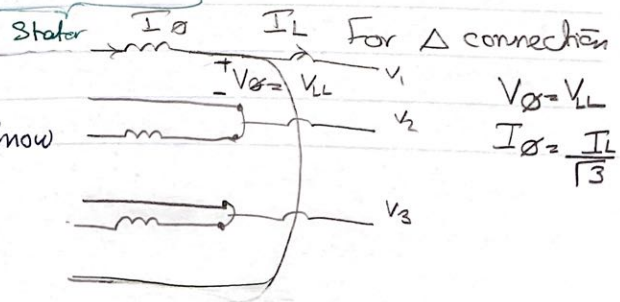
- Notice:** that there will be a current passing in the stator \rightarrow magnetic field. This is considered to be a noise for main magnetic field and it is called **Armature reaction**.

Three phase Representation

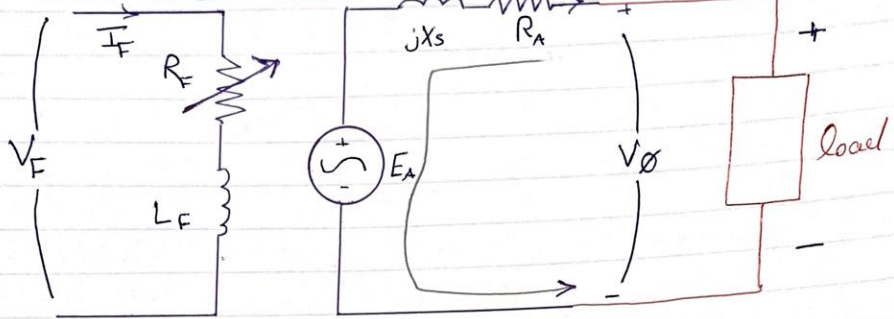


Y connection
 $V_{\phi} = V_L$
 $V_{LL} = V_L \sqrt{3}$
 $X = X_A$
 $I_L = I_{\phi}$
 Armature reaction

These are important to know



Single line representation



KVL

$$-V_{\phi} - I_A (R_A + jX_s) + E_A = 0$$

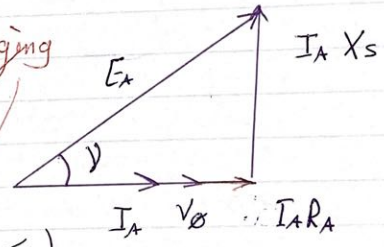
$$E_A = V_{\phi} + I_A (R_A + jX_s)$$

► If a load is inserted I_A changes

Load can be:-

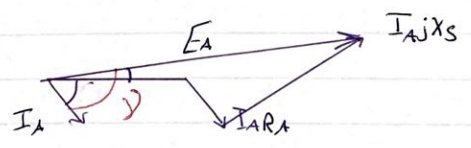
1. Resistive : R_L

$$\vec{E}_A = \vec{V}_{\phi} + \vec{I}_A (R_A + jX_s)$$



2. Inductive : R_L, jX_L (اکثریٹو)

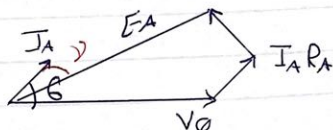
$$\vec{E}_A = \vec{V}_{\phi} + \vec{I}_A (R_A + jX_s)$$



• اگتھوہ لکچرہ لکھو
 • V_{ϕ} لکچرہ I_F لکچرہ
 • I_F ادا بنزید V_{ϕ} نقل
 • I_F ادا بنز نقل V_{ϕ} بزید
 • Reactive Power
 = Magnetization current
 source

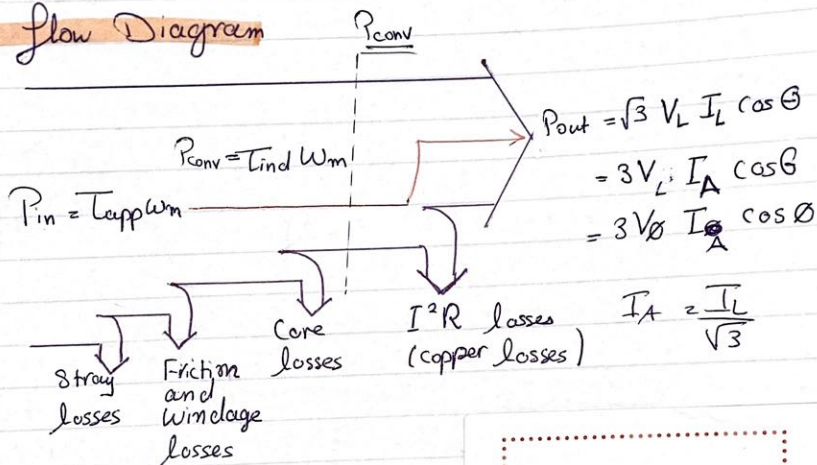
3. Capacitive load R_L, jX_L leading

$$\vec{E}_A = \vec{V}_\theta + \vec{I}_A (R_A + jX_s)$$



• IF $V_{Load} > V_{generator}$
Power flow will be reversed

Power flow Diagram

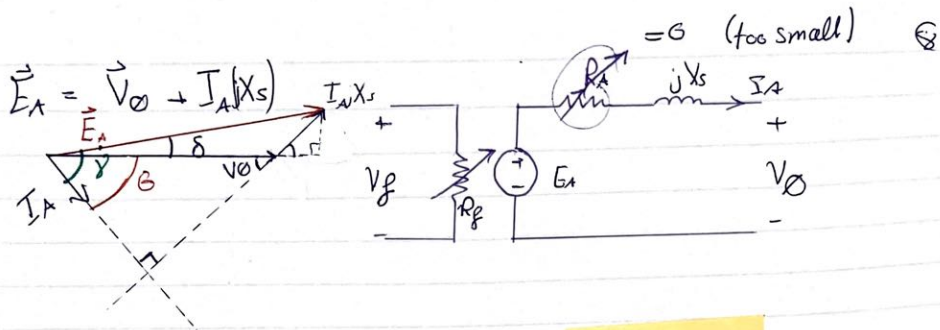


Since Three phase :-

- Copper losses = $3 R_A (I_A)^2$
- Core losses = Hysterisi + Eddy
- Windage losses & Friction: statos, rotor
- Stray losses = الحسرة التي ليس لها تفسير

$$P_{conv} = 3 E_A I_A \cos \phi$$

see three shapes



δ : Between E_A, V_ϕ
 γ : Between E_A, I_A
 θ : Between V_ϕ, I_A

$V_L = V_T$
 $V_\phi = V_{LN}$

$E_A \sin \delta$ on y-axis
 $E_A \cos \delta$ on x-axis

$$E_A \sin \delta = X_s I_A \cos \theta$$

$$I_A \cos \theta = \frac{E_A \sin \delta}{X_s}$$

So $P = 3 V_\phi I_A \cos \theta$

$P = 3 V_\phi \frac{E_A \sin \delta}{X_s}$ ← Another formula considering $P_A = 0$

In this case

$$P_{conv} = P_{out}$$

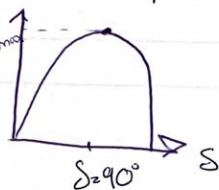
$$T_{ind} \omega_m = 3 \frac{V_\phi E_A \sin \delta}{X_s}$$

$$T_{ind} = \frac{3 V_\phi E_A}{X_s \omega_m} \sin \delta$$

when $\delta = 90^\circ$, T is Max and Power is Maximized

$$T_{max} = \frac{3 V_\phi E_A}{X_s \omega_m} \sin \delta$$

δ is called Torque Angle



• If load is increased on a generator alone

$$\vec{E}_A = \underbrace{V_T}_{\text{constant}} + \underbrace{\vec{I}_A}_{\uparrow} (jX_s)$$

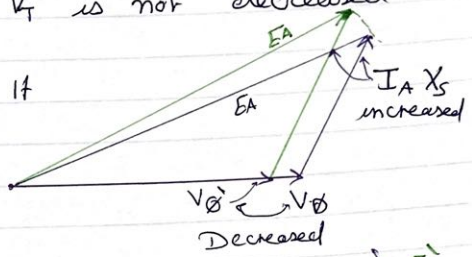
ω constant R constant

Load \uparrow :- real and reactive power \uparrow and I_A will \uparrow

▶ Goal: make sure that V_T is not decreased

But first, Analyze how it decreases

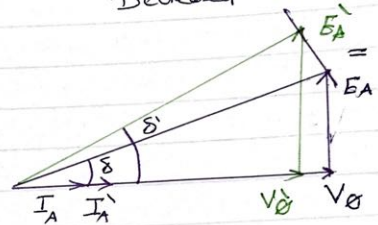
lagging power factor load



PF lagging (δ negative)
 $I_A \uparrow$, $V_T \downarrow$

Unity power factor load

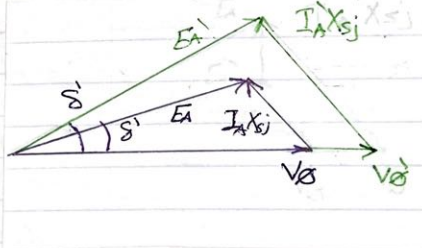
PF = 1
 $I_A \uparrow$ and $V_T \downarrow$



leading Power factor load

In this case:
 I_A will \uparrow
 V_T will \uparrow why?

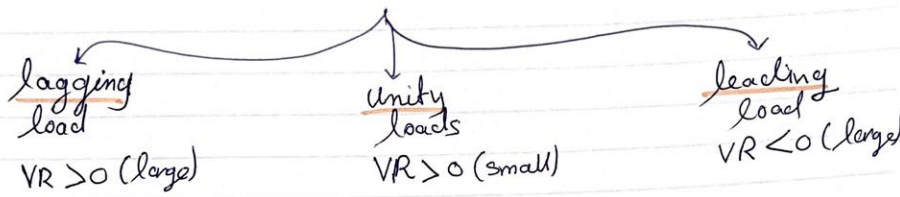
(Storage)
 capacitor: Charging element
 so it will increase the voltage of load



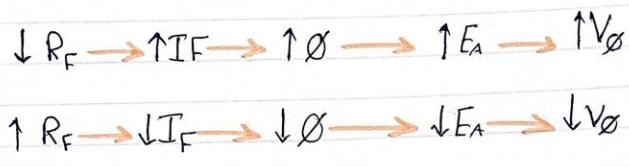
• If V_T is increasing and $> E_A$, I_A will be reversed
 This occurs at No load or light load (just less ω)
 So company needs to be careful for that not to happen

Voltage Regulation

$$VR = \frac{V_{nl} - V_{fl}}{V_{fl}} \times 100\%$$



- ▶ It is preferred to keep V_T constant so E_A must be controlled by controlling I_F which controls flux
- ▶ I_F can be controlled by controlling R_F

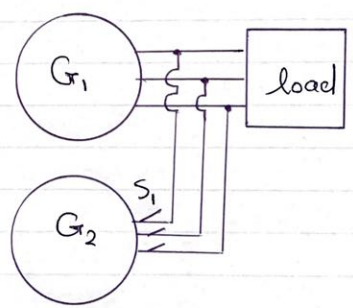


Parallel operation of Generators.

Why Parallel?

- Handling large loads
- Maintenance without power disruption
- Increasing Power System reliability
- Increasing efficiency

G_1 : main Generator
 G_2 : incoming Generator



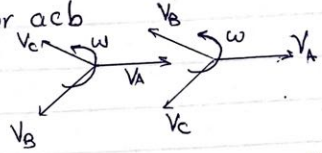
• Conditions needed to be checked to close S₁

1. RMS equal (for line voltages)

2. Same phase sequences abc or acb

3. Same phase angle

4. f_2 a little bit higher



For G₁
to know
that G₂ is
helping

• If Different sequences were used: High currents will flow in b, c and machine is damaged

• Any unchecked condition will damage the device